

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 1485

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name NEWMONT-STATE - 66
3. Address of Operator P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West THE LINE, SECTION 16 TOWNSHIP 15 S RANGE 37 E NMPM.	10. Field and Pool, or Whichever Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.). 3816 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Recomplete from Upper Penn to Wolfcamp Zone.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-06-85: Move in and rig up pulling unit - Kill well with 100 bbls. 2% KCL water - Installed BOP and pulled tubing.
5-07-85: Set CIBP at 11,200' and dumped 35' cement on top of CIBP - Plug back TD 11,165' - Perforated 2 SPF (12 holes) 10,409' to 10,414'.
5-08-85: Went in hole with tubing and set 5-1/2" RTTS packer at 10,292' - Treat perf. 10,409-414' with 2000 gals. 15% NE HCL acid plus 24 ball sealers - ATP 4900 psi, AIR 3 BPM, ISIP 390 psi, 20" sip 3300 psi, 60" SIP 2200 psi - Now flowing back load.
5-09-85 thru 5-12-85: Flowing back load.
5-13-85: Ran pump and rods and placed well on production.
5-14-85: Pumping and testing well.
5-15-85: Pumped 29 BO & 126 BW in 24 hours.
5-16-85: Pumped 8 BO & 63 BW in 24 hours.
5-17-85: Pumped 8 BO & 69 BW in 24 hours.
5-18-85: No report.
5-19-85: Pumped 38 BO.
5-20-85: Continue to Pump & Test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy R. Johnson Roy R. Johnson TITLE Production Accountant DATE May 20, 1985

Eddie W. Seay

PROVED BY Oil & Gas Inspector

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 22 1985

771

RECEIVED

MAY 21 1985

O.C.D.
HOBBS OFFICE