

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 1485

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name NEWMONT STATE
3. Address of Operator P.O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 16 TOWNSHIP 15 S RANGE 37. E NMPM.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3816 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTERN CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Recomplete from Upper Penn to Wolfcamp Zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up pulling unit - Kill well - Pull out of hole with rods and install BOP Equipment. Pull out of hole with tubing.
2. Set CIBP at 11,200' on wireline and dump 35' cement on top.
3. Go in hole with open ended tubing and circulate hole clean with 2% KCL water. Pull out of hole with tubing.
4. Install wireline pack-off device and go in hole with 4" perforating gun. Shoot 12 holes (2 SPF) at 10,404'-414'.
5. GIH with 2-7/8" tubing and 5-1/2" RTTS packer. Set packer at 10,292' and treat perfs. 10,404'-414' with 2000 gals. 15% NE HCL acid containing 24 ball sealers - Flush with 2% KCL water.
6. Swab back load and test.
7. Place well back on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy R. Johnson TITLE Production Accountant DATE May 16, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY TITLE DATE MAY 21 1985

CONDITIONS OF APPROVAL, IF ANY: