

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 1485	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Newmont Oil Company	8. Farm or Lease Name State 16
3. Address of Operator P.O. Box 1189 Snyder, Texas 79599	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>15-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Whiccat Undesignated Upper Permian
5. Elevation (Show whether DF, RT, GR, etc.) 3832' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☒
OTHER ☐	OTHER <u>Intermediate Casing</u> ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Drilled to 4902' w/ 12 1/4" bits. Ran casing as follows:

1 - Halliburton Guide Shoe	1.12
1 - Jt. 9 5/8" 40# N-80 LT & C	41.00
1 - Halliburton Float Collar	1.80
16 - Jts. 9 5/8" 40# N-80 LT & C	704.17
25 - Jts. 9 5/8" 40# K-55 ST & C	936.48
1 - Jt. 9 5/8" 40# K - 55 ST & C X LT & C - XO	44.00
77 - Jt. 9 5/8" 36# K-55 LT & C	3074.42
1 - Jt. 9 5/8" 40# K-55 ST & C	35.05
1 - Jt. 9 5/8" 36# J-55 ST & C	40.04

Total	4928.08
Landed Above Kb	- 28.00
Set @	4900.08

Cemented w/ 2200 sks. Halliburton Light amt. w/ 15#/sk. salt, + 1/4#/sk. Floccle followed w/ 200 sks. Class "C" neat. Circ. 165 sks. to surface. Tested casing to 1500' for 30 min. Held OK.
Plug down. @ 7:15 PM on 10-9-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul Bliss</u>	TITLE <u>Field Supervisor</u>	DATE <u>2-28-84</u>
--------------------------	-------------------------------	---------------------

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAR 6 1984

RECEIVED
MAR 5 1984
D.C.D.
HOBBS OFFICE