	L CONSER	VATION DIVISION	Revised 10-1-70
	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		
FILE	SANTA CE, N		
LAND OFFICE	REQUEST FOR ALLOWABLE		
0 A 6 0 P 5 M A 7 O M	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Coperation OFFICE			
Address	Snyder, Tx.		· · · · · · · · · · · · · · · · · · ·
P. D. 13 of 1189 Reason(s) for filing (Check proper bi	Snyder 1x.	01her (Please explain)	
New Well	Change in Transporter of:	Con Request Tes	+ Allowable for January, 1984 - <u>1500</u> 60
Recompletion Change in Ownership		ndensate Month of	Lenuary, 1984 - 7500 80
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	D LEASE Well No. Pool Name, Includin	reformation Kind of L	ease Lease No
Lease Name State 16	Wildcat -		deral or Fee State LG 1485
Location			
Unit Letter K :	1980 Feel From The South		om The <u>West</u>
Line of Section 16 T	mship 15-5 Range	37-E , NMPM,	hea County
	RTER OF OIL AND NATURAL	GAS	proved copy of this form is to be sent)
Nome of Authorized Transporter of C			n. Tx. 77001 probed copy of this form is to be sent)
The Permian Co Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When
If this production is commingled w COMPLETION DATA	vith that from any other lease or po	ol, give commingling order number:	
Designate Type of Complet	ion - (X)	l New Well Workover Deepen	Plug Back Same Restv. Diff. Re.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	AND CEMENTING RECORD	SACKS CEMENT
			oil and must be equal to or exceed top a
TEST DATA AND REQUEST H	able for this	e after recovery of total volume of load i depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, gu	s tijt, «tc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla,	Water-Bbls.	Gas-MCF
GAS WELL	Length of Test	Ebis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Pressure (Ehut-in)	Casing Pressure (Shut-1D)	Choke Size
CERTIFICATE OF COMPLIAN	CE		ATION DIVISION
hereby pertify that the rules and	regulations of the Oll Conservation	APPROVED JAN4	1984
Di-ision have been complied with	h and that the information given he best of my knowledge and belie	1 I	HED BY JERRY SEXTON
• •		11	T I SUPERVISOR
		This form is to be filed i	in compliance with RULE 1104.
Gaul Chiss	nature)	I want this form must be accom	lowable for a newly drilled or deepre- npanied by a tabulation of the device.
Field Supervie	o/	- All sections of this form	must be filled out completely for all
1-2-0A (T	isle)	whie on new and recompleted	wells, 11 111 and VI for changes of OWA
· (1)	Date j	woll name or number, or transp	noted or other such change of conditions to filed for each pool in multi-
		ensibleted wells.	