

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Lease Type of Lease	
State []	Fee []
5b. Lease No.	

TYPE OF WELL

OIL ☐GAS ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Robert M. Edsel, Inc.

Address of Operator

1110 N. Big Spring, Midland, Texas 79701

Location of Well

LETTER K LOCATED 2310 FEET FROM THE South LINE AND 1980 FEET FROM

West LINE OF SEC. 1 TWP. 15-S RGE. 36-E NMPM

12. County

Lea

14. Date Spudded 11-19-83 16. Date T.D. Reached 2-17-84 17. Date Compl. (Ready to Prod.) 3-15-84 18. Elevations (DF, RAB, RT, GR, etc.) 3875' GR 19. Elev. Casinghead 3876

20. Total Depth 11,185' 21. Plug Back T.D. 11,154' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-TD 24. Rotary Tools Cable Tools

25. Producing Interval(s), of this completion - Top, Bottom, Name

11,048'-62', 11,066'-68', 11,075'-77', 11,082'-83', 11,092'-104',
all squeezed & reperforated 11,092' to 11,097'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR-DEN, ILD, Magnetic Multishot

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		400'	17 1/2"	420 Sx	-
8 5/8"	24# & 32#	4719'	12 1/4"	2700 Sx	-
5 1/2"	17# & 20#	11,185'	7 7/8"	700 Sx	-

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

11,048'-62', 11,066'-68', 11,075'-77', 11,082'-83', 11,092'-104' - All squeezed with 150 sx
reperforate 11,092' to 11,097'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,048'-11,104'	5000 gallons 15%
11,092'-11,097'	250 gallons

PRODUCTION

33. First Production		34. Production Method (Flowing, gas lift, pumping - Size and type pump)				35. Well Status (Prod. or Shut-in)	
						P & A	
36. No of Test	37. Hours Tested	38. Choke Size	39. Prod'n. For Test Period	40. Oil - Bbl.	41. Gas - MCF	42. Water - Bbl.	43. Gas - Oil Ratio
44. Flow Tubing Press.	45. Casing Pressure	46. Calculated 24-Hour Rate	47. Oil - Bbl.	48. Gas - MCF	49. Water - Bbl.	50. Oil Gravity - API (Corr.)	
51. Disposition of Gas (Sold, used for fuel, vented, etc.)						52. Test Witnessed By	

53. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Agent

DATE

6-21-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or reworked well. It is to be accompanied by a log of the well, a full electrical log, a summary of all special tests conducted, and a log of all stem tests. All depths reported shall be measured depths. In case of false bottomed wells, true vertical depths shall be reported. For multiple completions, from 10 through 34 shall be reported. This form is to be filed in duplicate except on state land, where quadruplicate is required. Form 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2115	T. Canyon _____	T. O. Alamo _____	T. Penn. "B" _____
T. Salt _____ 2210	T. Strawn _____	T. Kistland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3183	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4700	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6370	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeck _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tibb _____ 7570	T. Granite _____	T. Tobilito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8310	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfe _____ 10,080	T. _____	T. Chale _____	T. _____
T. L/Wolfcamp 10800	T. _____	T. Permian _____	T. _____
T. Penn _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	3180	3180	Rdbd, anhy, dolo & slt	10000	11160	1160	Lm, cht, sh
3180	5260	2080	Dolo & anhy	11160	11960	800	Lm, sh
5260	5760	500	Dolo	11966	12120	160	Lm
5760	6000	240	Dolo & Cht.	12120	12230	110	Lm, Snd.
6000	6260	260	Dolo & lm.	12230	12300	70	Lm & sh
6260	7600	1340	Dolo & anhy				
7600	7700	1000	Dolo & snd.				
7700	9200	1500	Dolo				
9200	10000	800	Dolo, Lm & sh				

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JUN 25 1984

MOBILE OFFICE

AUG 27 1984

10000-12300