STATE OF NEW MEXICO		
ENERGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Form C-103 Revised 10-1-78
BANTAFE	SANTA FE, NEW MEXICO 87501	Revised IU-1-76
FILE	SANTA I E, NEW MEXICO 37301	Sa. Indicate Type of Leose
U.S.O.S.		
LAND OFFICE		5. State Otl & Gas Lease No.
OPERATOR		5. State Off & Gde Lease Hot
(DO NOT USE THIS FORM FOR PROPOS	NOTICES AND REPORTS ON WELLS	
		7. Unit Agreement Name
	DT H & R -	
Name of Operator		8. Farm or Lease Name
		Scott
Robert M. Edsel, Inc.		9. Well No.
], Address of Operator		2
1110 N. Big Spring, Midland, Texas 79701		10. Field and Pool, or Wildcat
Location of Well		Undesignated
K 23	10 FEET FROM THE South LINE AND 1980	
West LINE AFCTION	1 TOWNSHIP 15-S RANGE 36-E	NMPM. (()))))))))))))))))))))))))))))))))))
····		- Amminithetter
TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT		12. County
	3875 GR	Lea
	oppropriate Box To Indicate Nature of Notice, Report	t or Other Data
-		EQUENT REPORT OF:
NOTICE OF INT	ENTION TO: SUBSE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLANE CASING TEST AND CEMENT JOB	
	OTHER Plug Ba	ack & Deviate XX
OTHER		
·		
17. Describe Proposed or Completed Oper	rations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
work) SEE RULE 1103.		
1) Plug back original	hole as follows.	
1) Plug back original	HOTE NO FOLLOWO,	

- 100 ft. plug from 10,800' to 10,900'
- 100 ft. plug from 9,910' to 10,010'.
- 700 ft. plug from 8,150' to 8,850'
- 2) Dressed off cement plug to 7,986' and deviated 7 7/8" hole with down-hole motor.
- 3) Drilled hole to total depth of 11,185' (TVD = 10,941.94') with bottom of hole 3,359.52' FSL and 1,696.55' FWL.
- Ran Multishot survey from surface to 11,185' MD (See Attached). 4)
- Ran 298 jts. 5 1/2" 17# & 20# N-80 and S-95 casing. Set @ 11,185' MD. 5)
- Cemented with 700 sx. Class "H" with .5% Halad 22 plus .4% CFR-2 plus 5#/sx. KCL plus 6) 1/4#/sx. flocele. WOC 18 hours. Pressure test 5 1/2" casing to 1500 psi for 30 minutes held OK.

18. I hereby dertify that the information above is true and complet	to the best of my knowledge and belief.	
mullon	Agent	DATE2-27-84
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE	MAR 1 1984

FEB 29 1984