

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-28423

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

LEAMEX

8. Well No.

36

9. Pool name or Wildcat

MALJAMAR GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section

16

Township

17-S

Range

33-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4184' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CLEAN OUT & ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/17/97 MIRU DA&S, KILL W/LSE WTR & OBSERVE, UNSEAT PMP & POOH W/PMP & SUCKER RODS, REMOVE WH & INSTALL BOP & ENVIRONMENTAL TRAY, REL TBG ANCHOR & DROP TBG DWN HOLE & TAG FILL @ 4658', POOH W/PROD TBG, CLOSE IN, SDON.
06/18/97 RU STAR TL, PU 3-7/8" BIT, 6 DCS ON 2-3/8" TBG & WIH, TAG FILL @ 4658' (17' OF PERFS COVERED), CLN OUT T/4708' (33' BELOW BTM PERF), CIRC CLEAN, POOH W/BIT, DCS ON 2-3/8" TBG, RD STAR TL, CLOSE IN, SDON.
06/19/97 WIH W/BIT & 4-1/2" CSG SCRPR T/4690', POOH W/BIT & CSG SCRPR, RU TBG TSTRS T/TST T/5000# W/GIH, RAN 16 JTS TP BELOW 4-1/2" TRTNG PKR, TP @ 4680', SPOT 250 GAL XYLENE, SET PKR @ 4200', CLOSE IN OVERNIGHT.
06/20/97 RU T/SWAB BK XYLENE, SWAB PERFS F/CLN UP (4246-4675'), FL 1ST RUN 2300' F/SURF, REC 35 BBL FL 10 HRS, CLOSED IN, SDON.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst DATE 09/08/97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

LEAMEX #36

CONTINUED

06/21/97 CLOSED IN 24 HRS - CREW OFF (POOL CHG OVER).
06/22/97 CLOSED IN 24 HRS - CREW OFF - SUNDAY.
06/23/97 TBG PRESS 0, FL 1ST RUN 3200' F/SURF, MK 1 ADDITIONAL RUN, REL PKR & POOH, WIH W/TRTNG PKR T/4420' & SET, RU FREEMYER T/ACIDIZE PERFS 4438-4675' W/3400 GAL FERCK SC 15% HCL ACID DIVERED W/ROCK SALT IN GELLED BRINE, AFTER PMPG 2000 GAL ACID & W/2 STGS ROCK SALT COMMUNICATIONS WERE RECEIVED, FLUSH W/2% KCL WTR, REL PKR & PU HOLE & SET PKR @ 4210' T/ACIDIZE ALL PERFS TOGETHER, ACIDIZED PERFS 4246-4675' W/ ADDITIONAL 2800 GAL FERCK SC 15% HCL ACID DIVERTED W/ROCK SALT IN GELL BRINE, FLUSH W/2% KCL WTR, ISIP 1800# 5 MIN 1770# 10 MIN 1720# AVG INJECTN RATE 1.3 BPM, AVG INJECTN PRESS 1600#, TOT LD T/REC 191 BBL, CLOSE IN, SDON.
06/24/97 TBG PRESS 0, RU T/SWAB, FL 1ST RUN 1600' F/SURF, 4 SWAB RUNS, FLOW BK AFTER EACH RUN, GOOD SHOW GAS, REC 41 BBL IN 18 SWAB RUNS, LD T/REC 150 BBL.
06/25/97 TBG PRESS 50#, BLD DWN, RU & SWAB, FL 1ST RUN 3800' F/SURF, REC 8 BBL WTR & 1 BBL OIL, LD T/REC 140 BBL, REL TRTNG PKR & POOH, GIH W/PROD TBG & ANCHOR, REMOVE BOP & ENVIRONMENTAL TRAY, INSTALL WH, RUN SUCKER ROD PMP & SUCKER RODS, SPACE OUT, RD DDU, CLN LOC, PLACE ON TEST.
06/26/97 PMPG T/TST TK, REC: 46 BO & 105 B LD WTR IN 24 HRS.
06/27/97 PMPG T/TST TK, REC: 4 BO & 30 B LD WTR IN 24 HRS.
06/28/97 PMPG T/TST TK, REC: 17 BO & 9 B WTR IN 24 HRS, LD RECOVERED, FINAL REPORT - COMPLETE DROP