

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-28423

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2148	

A. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

C. Name of Operator

Phillips Petroleum Company

D. Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

E. Location of Well

WIT LETTER G LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROMNE east LINE OF SEC. 16 TWP. 17-S RGE. 33-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-23-83	12-02-83	3-5-84	4184' GR	- - -

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4757'			X	

F. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andres Top: 4199' Bottom: 4800'

25. Was Directional Survey Made

No

G. Type Electric and Other Logs Run

Dresser Atlas ran DLL-RXO-GR/Cal, CNL-FDC-GR/Cal, CNL-GR/Cal

27. Was Well Cored

No

H. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	352'	12-1/4"	400 sx Class "C", 2% CaCl ₂	1/4#/sx flocele
4-1/2"	11.6# N80	4800'	7-7/8"	950 sx TLW, 10% DD, 1/4#/sx flocele, 3# gilsonite, 12#/salt, 300 sx "C", 5#/sx salt, 1/4#/sx flocele. Circ 187 sx.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
	N - O	N - E			2-3/8"	4648'

I. Perforation Record (Interval, size and number)

PERF'D 4-1/2" CSG W/2 JSPF AS FOLLOWS: 4246-50', 4261-66', 4271-74', 4306-08', 4311-13', 4316-20', 4342-44', 4347-53', 4361-64', 4377-82', 4392-94', 4400-06', 4439-44', 4451-53', 4460-62', 4464-77', 4481-86', 4491-93', 4547-50', 4554-58', 4564-66', 4626-29', 4634-42', 4646-48' & 4672-75' TOTAL OF 97', 194 HOLES.

J. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4626-4675'	Trt'd w/3000 gals 15% NEFE HCL
4547-4566'	Trt'd w/2000 gals 15% NEFE HCL
4246-4566'	Trt'd w/6500 gals 7.5% NEFE HCL
4246-4675'	Frac'd w/34,000 gal refined oil, w/10/20 sand

29. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-14-84		2" x 1-1/4" x 25' 3 Tube Sand pump				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-21-84	24	- - -		71	68	32	963
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
- - -	- - -		- - -	- - -	- - -	35.2	

K. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Don Thorp

L. List of Attachments

Logs furnished direct by logging company

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. MuellerTITLE Senior Engineering Specialist DATE 3-26-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 39 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Rustler					
XXXXXX	1445'	T. Canyon	T. Ojo Alamo	T. Penn. "D"	
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
D. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2751'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen	3746'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4199'	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4500'	T. Simpson	T. Gallup	T. Ignacio Quez	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Granite	T. Todillo	T.	
T. Drinkard		T. Delaware Sand	T. Entrada	T.	
T. Abo		T. Bone Springs	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn.		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn. "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	354	354	Surface				
354	876	522	Redbed				
876	1801	925	Redbed & salt				
1801	2905	1104	Anhy & salt				
2905	4201	1296	Anhy & lime				
4201	4438	237	Lime				
4438	4627	189	Anhy & lime				
4627	4800	173	Lime				
	TD						

RECEIVED 34

MAR 29 1984

O. C. D.

ARTESIA, OFFICE

RECEIVED

APR 2 - 1984

O.C.D.
HOBBBS OFFICE