

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

API No. 30-025-28423

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 36	Pool Name, including Formation Maljamar Grayburg/San Andres	Kind of Lease State, Federal or Fee State	Lease No. B-2148
Location				
Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>east</u>				
Line of Section <u>16</u> Township <u>17-S</u> Range <u>33-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipe Line Company	P. O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Pipe Line Company	4001 Penbrook St., Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 24	Twp. 17-S	Rge. 33-E	Is gas actually connected? yes	When 3-21-84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't ☐	Dist. Res't ☐
Date Spudded 11-23-83	Date Compl. Ready to Prod. 3-5-84		Total Depth 4800'		P.B.T.D. 4757'			
Elevations (DF, RKB, RT, GR, etc.) 4184'GR	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4199'		Tubing Depth 4648'			
Perforations PERF'D 4-1/2" CSG W/2 JSPP AS FOLLOWS: 4246-50', 4481-86', 4491-93', 4547-50', 4554-58', 4564-66', 4261-66', 4271-74', 4306-08', 4311-13', 4316-20', 4626-28', 4634-42', 4646-48' & 4672-75' TOTAL OF 154 HOLES								
CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		352'		400 sx Class "C", 2% Ca			
			1/4# / sx flocele. Circ		100 sx			
7-7/8"	4-1/2"		4800'		950 sx TLW, 300 Sx Class			
			"C" w/additives. Circ		187 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

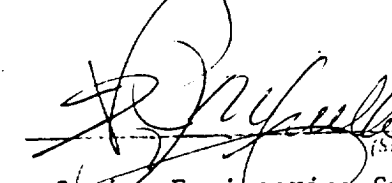
Date First New Oil Run To Tanks 3-14-84	Date of Test 3-21-84	Producing Method (Flow, pump, gas lift, etc.) 2" x 1-1/4" x 25' 3 Tube Sand Pump	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 71	Water - Bbls. 32	Gas - MCF 68

GAS WELL

Actual Prod. Test - MCF/D ---	Length of Test ---	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) ---	Tubing Pressure (Shut-in) ---	Casing Pressure (Shut-in) ---	Choke Size ---

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
Senior Engineering Specialist
March 27, 1984

OIL CONSERVATION COMMISSION
APPROVED APR 2 1984, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 1104.
All sections of this form must be filled out completely for able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of well name or number, or transporter or other such change of data.

RECEIVED BY
MAR 29 1984
O. C. D.
APPROPRIATE OFFICE

RECEIVED
APR 2 - 1984
O.C.D.
HOBBS OFFICE