

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-28423

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Leamex	
9. Well No.	
36	
10. Field and Pool, or WHdcat	
Maljamar Gb/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401 4001 Penbrook St. Odessa, Texas 79762		
Location of Well		
UNIT LETTER	G	1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East	LINE, SECTION 16	TOWNSHIP 17-S RANGE 33E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4181.1' GR (unprepared)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Total depth	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-23-83: Spudded 12-1/4" hole @ 2:30 p.m. Set 8-5/8" 24#, K-55 csg @ 352'. Cmt'd w/400 sxs Class C w/2% CaCl, 1/4# per sx flocele. Bumped plug w/900#. Circ 100 sx cmt. WOC 6 hrs. Cut off csg, welded on head.

11-24-83: NU BOP'S, tstd csg to 600# for 30 mins, ok. Total WOC before test 12 hrs. Approx. temp. of cmt 70°F, formation temp. in zone of interest 60°F.

11-25-thru

11-27-83: Drlg.

11-28-83: Drlg. anhy.

11-29-83: Drlg.

11-30-83: Drlg anhy and dolo.

12-01-83: Drlg anhy & lime

12-02-thru

12-04-83: TD'd 7-7/8" hole @ 12:45 p.m. 12-2-83. Dresser Atlas ran DLL-RX0-GR/Cal from TD-2500', CNL-FDDC-GR/Cal from TD-2500'. CNL-GR/Cal from 2500' to surface. 3rd: Set 4-1/2" 11.6# csg @ 4800' w/950 sx TLW, 10% DD, 1/4# flocele, 3# gilsonite, 12#sx salt followed by 300 sx Class "C" w/5# pr sx salt, 1/4# per sx flocele. Circ 187 sx cmt. 4th: Rel rig. WO completion unit.

BOP EQIP: Series 900, 3000# WP per PPCO Standards

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 12-07-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 13 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 12 1983

F.D.
HOBBS OFFICE