

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-28438

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Phillips "E" State

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

8. Well No.
34

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat
Wildcat Queen

4. Well Location
Unit Letter P : 760 Feet From The South Line and 720 Feet From The East Line
Section 9 Township 17-S Range 33-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
4183.9' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recompleted to Queen Zone ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-07-93 - MI&RU DDU. Pull rods and pump. NU Class 2 BOP. COOH w/prod. tbg.
10-09-93 - GIH w/4-1/2" RBP and packer on tubing. Set RBP at 4090'. Set packer and test RBP to 1000#. Release packer and circulate 2 sacks of sand on top of RBP. Circulate hole with 2% KCL water. Pull uphole to 3770' and spot 500 gals. of 10% MSA acid across Queen interval to be perforated (3740'-3770'). COOH with tubing and packer.
10-12-93 - GIH w/3-1/8" csg. gun loaded with 12.5 gram charges. Perf. the Queen formation as follows: 3740'-3748', 8', 18 holes; 3752'-3770', 18', 38 holes; Total 26', 56 holes. Swabbed
10-13-93 - 10-19-93 - Swab.
10-20-93 - MIRU to fracture treat the Queen formation w/total gel volume: 20,000 gals. Total Proppant: 50,700 lbs. 16/30 Ottawa Sand. Rate: 15 bbls/min. 2,600 psig.
10-21-93 - GIH and tag fill 3020' and cleanout to 3701'. (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 02-14-94
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 18 1994

2A McElmear GR-SA

Phillips "E" State
Well No. 34
Wildcat Queen
API No. 30-025-28438
Lease No. B-2229
Lea County, NM
Form C-103

10-22-93 Tag sand 3701'. Clean out to 3756'. Circ. hole with 2% KCL. Wash
to 4080'.
10-23-93-10-24-93 Swab.
10-25-93 Swab. GIH w/2-3/8" tubing. Set anchor @3671' and SN at 3734'. GIH
w/pump and rods.
12-15-93 Test: 4.56 BO and 222 BW.

02-14-94
AF:ehg

RegPro:AFran:PhlpsE34.103