

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API No. 30-025-28438

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2229

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Name of Operator

Phillips Oil Company

8. Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well

UNIT LETTER P LOCATED 760 FEET FROM THE South LINE AND 720 FEET FROM

12. County

Lea

THE East LINE OF SEC. 9 TWP. 17-S RGE. 33-E NMPM

15. Date Spudded

11-11-83

16. Date T.D. Reached

11-21-83

17. Date Compl. (Ready to Prod.)

1-14-84

18. Elevations (DF, RKB, RT, GR, etc.)

4183' GR, 4194' DF

19. Elev. Casinghead

20. Total Depth

4800'

21. Plug Back T.D.

4766'

22. If Multiple Compl., How Many

No

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

25. Was Directional Survey Made

No

24. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andres TOP: 4206' BOTTOM: 4800'

26. Type Electric and Other Logs Run

Dresser Atlas ran DLL-RXO-GR/Cal, CNL-FDC

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	354'	12-1/4"	400 sx Cl "C" w/2% CaCl. Circ 75 sx	
4-1/2"	11.60#	4800'	7-7/8"	1200 sx TLW w/10% DD, 12# pr sx salt.	
3#/sx gilsonite, 1/4# /sx flocele. 300 sx Class "C", 5#/sx salt, 1/4# /sx flocele. Circ 100 sx					

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
		N - O - N - E			2-3/8"	4497'

31. Perforation Record (Interval, size and number)

Perf'd 4-1/2" csg w/ 3-3/8" OD gun
2 JSFP @ 4230'-4233'; 4258'-4260';
4327'-4330'; 4360'-4366'; 4376'-4378';
4382'-4384'; 4392'-4394'; 4406'-4408';
4416'-4420'; 4456'-4461'; 4468'-4470';
4482'-4484'; (70 holes - 35')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4230-4484'	Trt'd w/55,500 gals refined oil
49,000# 20/40 sand, 21,000# 10/20 sand	
4230-4484'	Trt'd w/ 3500 gals 7-1/2% NEFE
	HCL w/50 BS

PRODUCTION						Well Status (Prod. or Shut-in)
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Producing
2-13-84	Pumping 2" x 1-1/4" x 20' Three Tube Sand pump					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
2-21-84	24			44	9	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
						37.1

34. Disposition of Gas (bbls. used for fuel, vented, etc.)

Sold

Test Witnessed By
B. E. Allen

35. List of Attachments

Furnished direct by logging company

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

W. J. Mueller, Sr. Engineering Specialist

DATE February 23, 198

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler	1451'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Anhy		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
D. Salt		T. Miss	T. Cliff House	T. Leadville
T. Yates	2759'	T. Devonian	T. Menefee	T. Madison
T. 7 Rivers		T. Silurian	T. Point Lookout	T. Elbert
T. Queen	3735'	T. Montoya	T. Mancos	T. McCracken
T. Greyburg	4206'	T. Simpson	T. Gallup	T. Ignacio Qizte
T. San Andres	4484'	T. McKee	Base Greenhorn	T. Granite
T. Glorieta		T. Ellenburger	T. Dakota	
T. Paddeock		T. Gr. Wash	T. Morrison	
T. Blinberry		T. Granite	T. Todilto	
T. Tubb		T. Delaware Sand	T. Entrada	
T. Drinkard		T. Bone Springs	T. Wingate	
T. Abo			T. Chinle	
T. Wolfcamp			T. Permian	
T. Penn			T. Penn. "A"	
T. Cisco (Bough C)				

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2653	2653	Surface				
2653	2954	301	Anhy & lime				
2954	3200	246	Anhy				
3200	3536	336	Anhy & lime				
3536	3735	199	Anhy & shale				
3735	4749	1014	Anhy & lime				
4749	4800	51	Lime				
	TD						

RECEIVED
 FEB 27 1984
 O.C.D.
 HOBBS OFFICE