NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST FO	SERVATION COMMISS	Form C-104 Superscies Old C-104 and C-11 Elloctive 1-1-65
LAND OFFICE IRANSPORTER GAS		•	
PHORATION OFFICE	AI	PI No. 30-025-28438	
Operator			
Phillips Oil Company Address			
Room 401, 4001 Penbroo	ok Street, Odessa, Texas	79762 Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		;
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condensa		······································
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND L		mation Kind of Lease	Fee State B-2229
Phillips State E Sta	te 34 Maljamar (Gray	burg/San Andres)ate, Federal or	Fee State B-2229
Location	0 South	and Feet From The	East
Unit Letterii	Feet From TheLine	unu ; bet ; toin the	
Line of Section 9 Town	nship 17-S Range 3	33-Е , МАРМ,	Lea County
	ED OF OIL AND NATURAL GAS		
II. DESIGNATION OF TRANSPORT	or Condensate		•
m Northon Pipe I	ine Company	P. O. Box 2528, Hobbs, Ne Address (Give address to which approved	ew Mexico 88240 l copy of this form is to be sent)
Name of Authorized Transporter of Cas		4001 Penbrook Street, Ode	essa, Texas 79762
Phillips Petroleum Comp	Unit Sec. Twp. P.ge.	is gas actually connected? When	•
	J 8 17 33	Yes	2-21-84
If this production is commingied wit IV. COMPLETION DATA	h that from any other lease or pool, g	vive commingling order number:	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio		X	
Date Spudded	Date Compl. Ready to Prod.	Total Deptn	P.B.T.D.
11-11-83	1-14-84	4800 ' Top Oil/Gas Pay	4766 <sup>*</sup>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	4206'	- 4497'
4194' DF, 4183' GR	Grayburg/San Andres - 4260'; 4327'-4330'; 4360'-4360' - 4356'-4461	(1. 42761-4378'+	Depth Casing Shoe
4382'-4384'; 4392'-4394'; 4406	-4408.; 4410 4410 / 4400		
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	354'	400 sx "C" w/2% CaCl
12-1/4"		4800'	1200 sx TLW, 10% DD
$\frac{7-7/8}{12\# \text{ sy salt. } 3\# /\text{sy gi}}$	Isonite. 1/4#/sx flocele	4000 & 300 sx "C", 5#/sx salt	·1/4#/ sx flocele
		fier recovery of total volume of load oil a	nd must be equal to or exceed top all.
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	nth or be for juil 24 nours)	-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, cas life	201 Three Tube Sand Dum
2-13-84	2-21-84	Pumping 2" x 1-1/4" x Casing Pressure	20' Three Tube Sand pum Choke Size
Length of Test	Tubing Pressure		
24 hr Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
Actual Proat Dating 1001	44	Ø	9
I	· · ·		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
		OIL CONSERVA	TION COMMISSION
VI. CERTIFICATE OF COMPLIAN	NCE	FFR 28	1984
and the state of a second and the se	I regulations of the Oli Conservation with and that the information given	AFFROVED	Seay
I hereby certify that the fulle and Commission have been complied	with end that the information given the best of my knowledge and belief.		1spector
above is trup and complete to t	······································		
$\sim$	· · ·	in the filed in	compliance with RULE 1104.
Mulally	W. J. Mueller		the feel a nearly drilled of Child
1 CAC ANN	ensiure)	well, this form night be account	idence with RULZ 111.
Senior Engineering Spe	cialist	If the sections of this form fit.	set be fulled our completely the t
(	Ticle)	able on new and recompleted w Fill out only Sections 1. I	e the sec the lat chereve of
February 23, 1984	Ea's /	well nurie or number, or transpor	ter, or other such change of contained
1			•



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WELL NAME	& NUMBER	Phillips State '	'E'' No. 34		· · · · · · · · · · · · · · · · · · ·
LOCATION_			9, T-17-S, R-33-E Township and Range)	(Unit P)	
OPERATOR_	Phillips	Oil Company	<u> </u>		
DRILLING	CONTRACTOR	Kenai Drilling	Limited		

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1 843			
3/4 1336	•		
1 1/2 1899			
1 1/4 2490			
1 2717		•	
1 3136	·		
1 1/4 4186		-	
1 1/4 4375		· · · · · · · · · · · · · · · · · · ·	
1/2_4800			
			-
	Drillin.	g Contractor Kenai Dril	ling Limited

onere	CEOI REHGI PILL	
	By Han	ning
	-pre-	-0-
of	December	<u>, 19 83</u>
	Barbara	J. LaChone
	Notary Public	

Μv	Commission	Expires	9-18-85
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Subscribed and sworn to before me this 27th day

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\_\_\_\_Ector \_\_\_County\_\_\_Texas