

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-28438

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Phillips Petroleum Company  
Address of Operator  
Room 401, 4001 Penbrook St. Odessa, Texas 79762  
Location of Well

UNIT LETTER P 760 FEET FROM THE South LINE AND 720 FEET FROM  
THE East LINE, SECTION 9 TOWNSHIP 17-S RANGE 33-E NMPM.

7. Unit Agreement Name -
8. Farm or Lease Name Phillips-E State
9. Well No. 34
10. Field and Pool, or Wildcat Maljamar (Gb/SA)
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
4179.4' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
CULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-11-83: Spudded 12-1/4" hole @ 2:00 pm 11-11-83. TD'd 12 1/4" hole @ 6:30 pm. Set 8-5/8" 24# K-55 ST&C csg @ 354', cmt'd w/400 sx Class C w/2% CaCL. Displaced w/ 20 BFW. Circ 75 sx. Bumped plug w/650#. WOC 13 hrs. Temperature of slurry when mixed 60°. Formation temperature, 65°. Cement strength @ time of casing test exceeded 500#.

11-12-83: Cut off & welded on wellhead. NU BOP & tst'd to 500#, 30 min, ok.

11-13-83: Drlg anhy.

11-14-83: Drlg. anhy.

11-15-83: Drlg.

11-16-83: Drlg.

11-17-83: Drlg.

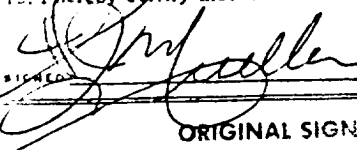
11-18 thru Drlg dolo.

11-20-83:

11-21-83: Td'd 7-7/8" hole @ 11:30 am, 11-21-83. Dresser Atlas ran DLL-RX0-GR/Cal from TD (4800') to 2500', CNL-FDC-GR/Cal from TD to 2500', GR/Cal from 2500' to surface.

See Reverse Side

BOP EQUIP: Series 900, 3000#WP, double w/one set pipe rams, one set blind rams manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNED  W. J. Mueller TITLE Sr. Engrng. Specialist DATE November 29, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 5 1983

CONDITIONS OF APPROVAL, IF ANY:

11-22-83: Set 125 jts of 11.60# N-80 LT&C csg @ 4800'. Circ. Pmpd 10 bbls mud  
flush & 1200 sx 10% DD, 12# per sx salt, 3# per sx gilsonite, 1# per  
sx floccle followed by 10% DD, 12# per sx salt & 1# per sx floccle.  
Displaced w/ 10% acetic acid & 64 bbls 2% KCL wtr. Bumped plug 2000#.  
Circ 100 sx cmt. 100ROP, set slips, cut off csg. Rel rig. WOCU.

DEC 28 - 1983  
H. P. C. P.  
Office