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U.\$.G.\$.		<u> </u>		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE			_	

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	REQUEST F	INSERVATION COMMISSION FOR ALLOWABLE AND ISPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	PRORATION OFFICE Operator					
Pennzoil Company  Address  P.O. Drawer 1828, Midland, TX 79702-1828						
						Reason(s) for filing (Check proper box)  New Well  Change in Transporter of:  Add Authorized Transporter
	Recompletion Oil Dry Gas Of Casinghead Gas					
į	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
11	H DESCRIPTION OF WELL AND LEASE					
***	Lease Name	Well No. Pool Name, Including For Lovington Penn	1	State E-9118		
	State -21-					
	Unit Letter E; 1980 Feet From The North Line and 660 Feet From The West					
	Line of Section 21 Township 16S Range 37E , NMFM, Lea County					
		TO OF OH AND NATURAL CA	s			
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give diffical to witten opposed			
	The Permian Corporation Name of Authorized Transporter of Case	on Dry Gas (X)	P.O. Box 1183, Houston, Address (Give address to which approved	lexas //UU1 l copy of this form is to be sent)		
	Phillips Petroleum Cor	mpany	Frank Phillips Bldg., Ba	rtlesville, OK 74004		
	If well produces oil or liquids,	Unit Sec. Twp. Pge. E 21 16S 37E	1s gas actually connected? When Yes 4-1	.0-84		
	give location of tanks.		109			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'					
	Designate Type of Completio	1 1		P.B.T.D.		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				-d must be equal to or exceed top allow-		
V	TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)					
	OH. WELL  Date First New Oil Run To Tanks  Date of Teet  Producing Method (Flow, pump, gas lift, etc.)		<b>e</b> cc./			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	Actual Frod, Daining 1991					
	CACWELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			OH CONSERVA	TION COMMISSION		
VI	VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION MAY 1 1 1984					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY JERRY SEXTON			
			BYDISTRICT I SUPERVISOR			
	<i>A</i> ~	$\sim$		TITLE		
$\mathcal{L}(\mathcal{L}(\mathcal{L}))$			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend			
	Roy R. Johnson	provider -	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Production Accountant			All sections of this form must be filled out completely for sllow-			

(Title)

May 9, 1984

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Control Forms Colled must be filed for each pool in multiply

