NO. OF COPIES RECE	IVED		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			<u> </u>
IRANSPORTER	OIL	<u> </u>	<u> </u>
IRANSPORTER	GAS	<u> </u>	
OPERATOR			<u> </u>
PROPATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

SANTA FE			REQUEST FOR			Effective 1-1-65	
FILE			AN		DAL CAS		
U.S.G.S.		 	AUTHORIZATION TO TRANSP	ORT OIL AND NATO	KAL GAS		
LAND OFFICE	Ц	1					
IRANSPORTER OIL		 					
GAS		+			SAN GAS	MUST NO	BE
OPERATOR		+		CASING	HEAD GAS	11/1/	
PRORATION OFFICE				10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AN EXC	EPTION TO I	
PEI	INZO.	IL COM	MPANY	IS OBTA	AINED.		
Address			many C .	79702=1828	· · · · · · · · · · · · · · · · · · ·		
Р.	0. 1	DRAWE	R 1828 - MIDLAND, TEXAS	Other (Please expla	in l		
Reason(s) for filing (Chec	k prope	er box)		Change of O	nerator f	rom AMERINE	OIL CO.,
New Well			Change in Transporter of: Ott Dry Gas	effective 1	-21-84 to	Pennzoil C	ompany.
Recompletion			·			_	
Change in Ownership X			Casinghead Gas Condensate				
as the section of	rive n	ame _	erind Oil Company - 500 W	ilco Bldg., Midl	and. Texa	as 79701	
and address of previous	owner	Am	erind Oil Company - 300 W.	TICO DIGG. 7			
			DAGE				Lease No.
DESCRIPTION OF W	ELL /	AND L	Well No. Pool Name, Including Forma		d of Lease		1 1
Lease Name			2 Lovington Penn,		e, Federal or F	•• State	E-9118
State -21-							
Location		1980	Feet From The North Line ar	nd 660' F	eet From The _	West	
Unit Letter E	;_			_	Le	a	County
4 5001100 2	21	Town	nship 16 S Range 3	37 E , NMPM,	Tie	<u>a</u>	
Line of Section							
DESIGNATION OF T	RAN	SPORT	ER OF OIL AND NATURAL GAS	idress (Give address to wi	hich approved o	opy of this form is	to be sent)
Name of Authorized Tran	sporte	r of Oil		n n n 1102 -	Houston.	Texas 7700	1
The Dermian	Corr	porati	ion	ddress (Give address to w	hich approved o	opy of this form is	to be sent)
Name of Authorized Tran	sporte	r of Casi	inghead Gas 🗶 or Dry Gas 🗌 🛚 A	dies (otto cost of			
None as of			I Bas I Bas I I	s gas actually connected?	When		
If well produces oil or l			Unit Sec. 136 G L 27 E	No Soon			
I take toward on of toroks.			E 21 16 S 37 E		mber:		
If this production is co	mmin	gled with	h that from any other lease or pool, give	ve commingling order nu			
V. COMPLETION DAT	<u>A</u>		Oil Well Gas Well N	lew Well Workover	Deepen P	lug Back Same R	es'v. Diff. Res'v.
Designate Type		moletio	on - (X) XX	xx			
<u> </u>		<u>F</u>	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.	_
Date Spudded			1-16-84	11,650		11,60	4
11-8-83 Elevations (DF, RKB, I	T CF	2 242 :	Name of Producing Formation	Top Oil/Gas Pay			
l l	i, on	, 6,6,7	Lower Strawn	11,347 11,395 Depth Casing Shoe			5
3803 GR.			10000		1-	11.64	۵
periorations	1 44	al - 2	20 holes total			11,04	2
11,34/ to 1	. J. 9 13 C	<u></u>	1 OBING, CASING,	CEMENTING RECORD	T	SACKS C	EMENT
HOLE SI	7 E		CASING & TUBING SIZE	DEPTH SET		370	
17-	<u></u> L/2"		13-3/8"	409		1900	
11"			8-5/8"	4,220 11,649		300	
	7/8"		5-1/2"	11,049			
				er recovery of total volume	of load oil an	i must be equal to	or exceed top allow
V. TEST DATA AND	REQI	UEST F	OR ALLOWABLE (Test must be aft	45 OF DR 107 TULL 44 GOVES			
AN WELL				Producing Method (Flow,	pump, gas lift,	etc.)	
Date First New Oil Ru	л То Т	Canks	Date of Test 02/02/84	Pump			
1-16-84			Tubing Pressure	Casing Pressure		Choke Size	
Length of Test						Open	
24 hours			Oil-Bbls.	Water-Bbls.		Gas-MCF	7
Actual Prod. During T	est		27	5 Load		64.3	<u>/</u>
27 Oil							
						Gravity of Conden	
GAS WELL Actual Prod. Test-M	<u> </u>		Length of Test	Bbls. Condensate/MMCF	•	Gravity of Conden	
Actual Prod. Test-M	J. / D				45)	Choke Size	
Testing Method (pito	t. back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	ın)	CC.C. 01=3	
Testing Method (puro	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	F-76		<u> </u>			SION
			NOE	OIL C	ONSERVA	TION COMMIS	510N
VI. CERTIFICATE O	F CO	MPLIA	IACE.	F	EB 10	1984	, 19
			d regulations of the Oil Conservation	APPROVED			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BYEddie W. Seay			
				TITLE Oil & Gas Inspector			
				TITLE	<u> </u>		
	1	1		This form is to	be filed in c	compliance with	QULE 1104.
<i></i>	_	X		Trible le e red	uest for allow	able for a newly	drilled or deepen

(Signoture)

(Title)

Production Accountant

February 6, 1984

Roy R. Johnson

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Seconds Forms C-104 must be filed for each pool in multiply

* 1 10.0

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