STATE OF NEW MEXICO ENCRGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Sa. Indicate Type of Lease NO. OF COPIES RECEIVED State X Fee P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 5. State Oil & Gas Lease No. SANTA FE E-9118 FILE WELL COMPLETION OR RECOMPLETION REPORT AND LOG U.S.G.S. LAND OFFICE OPERATOR 7. Unit Agreement Name ia. TYPE OF WELL None WELL X 8. Farm or Lease Name b. TYPE OF COMPLETION State "21" PLUG BACK WORK 9. Well No. 2. Name of Operator AMERIND OIL CO. 10. Field and Pool, or Wildcat 1 Address of Operator Northeast Lovington Penn 500 Wilco Bldg., Midland, TX 79701 660 North 1980 FEET FROM 165 RGE. 37E 21 TWP. LINE OF SEC. 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 15. Date Spudded 3803 GL 3803 KB 3817 1-16-84 Nov. 8, 1983 Dec. 7, 1983 23. Intervals , Rotary Tools Drilled By Cable Tools 22. If Multiple Compl., How 21. Plug Back T.D. 20. Total Depth 11,604 11,650' 25. Was Directional Survey Made 24. Producing Interval(s), of this completion — Top, Bottom, Name Yes Lower Strawn 27. Was Well Cored 26. Type Electric and Other Logs Run GR, Dual Laterolog, Micro Laterolog, Density, Neutron, Cement Bond No CASING RECORD (Report all strings set in well) AMOUNT PULLED CEMENTING RECORD HOLE SIZE DEPTH SET WEIGHT LB./FT. CASING SIZE 370 sx "C" w/2% CaCl₂ T 173 409 13 3/8" 48# 1900 sx Lite & "C" 0 4220 11 24# & 32# 8 5/8" 0 300 sx 50-50 PO₃ 7 7/8 11649 17# & 20# 5 1/2" TUBING RECORD LINER RECORD 29. DEPTH SET PACKER SET SIZE SCREEN SACKS CEMENT BOTTOM TOP SIZE 11,395 None 7/8 EUE ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. Perforation Record (Interval, size and number) 32. 1 hole ea. @ 11,347; 11,358; 11,369; 11,371; AMOUNT AND KIND MATERIAL USED 11,375; 11,377; 11,381; 11,394; 11,396; 11,398; 11,347-11,461 2000 gals mud acid 5000 gals MOD 202(Halliburton 11,401; 11,404; 11,406, 11,413;, 11,424; 11,43 β ; 11,374-11,461 11,443; 11,454; 11,457; & 11,461. 20 holes total PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Prod. Pumping 1-16-84 Gas - Oil Ratio Water - Bbl. Gas - MCF Oil - Bbl. Prod'n. For Test Period Choke Size Date of Test Hours Tested 2384 5 (load) 64.37 open 24 2-2-84 Oil Gravity - API (Corr.) Water - Bbl. Gas - MCF Calculated 24-Oil - Bbl. Casing Pressure Flow Tubing Press. Test Witnessed By 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Jim Clowe Vented (pending pipeline hookup) 35. List of Attachments Directional Survey, Form C-124 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. PATE _Feb. 3, 1984 Mobert C. Leibrock Vice President SIGNED

RECEIVED

(E8 9 1984

hoses office

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	stern New Mexico	Northwestern	New Mexico
T. T. B. T. T.	Anhy 2113 Salt 2210 Salt 3150 Yates 3274 7 Rivers 4267		T. Cliff House T. Menefee T. Point Lookout	T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert
T. T. T. T.	San Andres 5050 Glorieta 6410 Paddock 7135	T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash	T. Gallup Base Greenhorn T. Dakota T. Morrison	T. Ignacio Qtzte T. Granite T T
T. T. T. T.	Drinkard		T. Entrada T. Wingate T. Chinle T Permian	TTTT.
		OIL OR GAS	SANDS OR ZONES	
No.	2, from	to	No. 5, from	to
No.	3, from	IMPORTANT	WATER SANDS	10
Incl	ude data on rate of water inflo	ow and elevation to which water rose	in hole.	
		bb		······································
		to		
	4, from		feet	
	Thi alman		Thickness	

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
surf. 200 2113 2210 3150 5050 9838	2113 2210 3150 5050	200 1913 97 940 1900 4788 1812	Unconsolidated sand & gravered beds anhy. salt alt. anhy, sand, shale, godolo w/sand & shale lime & shale				

FEB 9 1984

FIELD	COUNTY Lea . OCC NUMBER
OPERATOR AMERIND OIL CO.	ADDRESS 500 Wilco Building, Midland, Texas 79701
WEIL NAME AND NUMBER State 21 #	2
SURVEY	Section 21; T-16-S; R-37-E
	RECORD OF INCLINATION
DEPTH (FEET)	ANGLE OF INCLINATION (DEGREES)
410	1
909	1/2
1,384	3/4
1,862	1
2,168	3/4
2,662	3/4
3,140	1/2
3,240	. 1/4
3,727	3/4
4,220	1/2
4,704	3/4
5,200	3/4
5,696	1
6,192	3/4
6,690	3/4
6,830	1
7,314	3/4
7,780	1
7,877	1
8,377	3/4
8,867	1
9,363	1
9,954	1 1/2
10,260	1 1/2
10,757	1 1/2
Certification of personal knowle	
I hereby certify that I have form, and such information given	ve personally assembled the data and facts placed on this above is true and complete to the best of my knowledge.
	HONDO DRILLING COMPANY
	nv.
	Walter Fredertckson Vice President
Sworn and subscribed to be	fore me the undersigned authority, on this the
13th day of Decemb	
1371	Notary Public in and for Midland County, Texas.
Margaret B. Anderson	

FIELD		COUNTY	Lea	. OCC NUMBER_
OPERATOR AMERI	ND OIL CO.	ADI	ress 500 Wi	lco Building, Midland, Texas 7970
WELL NAME AND NUMB	ER State 21 #2			
SURVEY		Section 2	l; T-16-S; R	2-37-Е
	RI	CORD OF IN	CLINATION	
	DEPTH (FEET)		INCL	ANGLE OF LINATION (DEGREES)
	11,225 11,650			1 1/4 1 1/4
	personal knowledge			
I hereby cer form, and such in	tify that I have pe formation given abo	rsonally as ve is true	sembled the and complete	data and facts placed on this e to the best of my knowledge.
		HO	ONDO DRILLIN	G COMPANY
		В	i: Alitti	
			Walter Fre	
			Vice Presi	
Sworn and su	bscribed to before	me the unde	ersigned aut	hority, on this the
13thda	y of December	, 19	83.	
Margaret B. Ander		82 Nota	ry Public in	and for Midland County, Texas.

FEB 9 1984

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION CISTRICUTION SANTA FE, NEW MEXICO 87501 So. Indicate Type of Lease State 21	ENERGY AND MINERALS DEPARTMEN	VT			
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF INTENTION TO: PULC AND ARANDON		OIL CONSERV	ATION DIVISION	Form C-103	
SANTA FE, NEW MEXICO 87501 FILE U.S.C.S. LAND OFFICE OFFINATION SUNDRY NOTICES AND REPORTS ON WELLS (60 NOT USE THIS FORTH OF THE TOTAL COUNTY FOR THE OFFICE OF THE TOTAL COUNTY FOR THE OFFICE OF THE OFFICE OFFICE OF THE OFFICE OFFICE OF THE OFFICE OFFICE OF THE OFFICE	CISTRIEUTION	P. O. £	OX 2088	Revised 10-	78 - ر .
Sa. Indicate Type of Lease U.S.G.S. LAND OFFICE DEPARTOR SUNDRY NOTICES AND REPORTS ON WELLS (60 NOT USE THIS FORWARD A PROPOSALS TO CALLL ON TO CELEFIE OF THE SECRET ALSO AND THE SECRET	<u> </u>	SANTA FE, NE	EW MEXICO 87501	· · · · · · · · · · · · · · · · · · ·	
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS PORT FOR PROPERTY OF THE PORTS OF THE PROPERTY OF THE PORT OF THE PORTS OF THE PO	U.S.G.S.			_	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR STORML ON TO DEFINE ON FLOW SACE TO A DIFFERENCE THE SERVOIR. 1. ON THE STORM FOR STORML ON TO DEFINE ON THE SACE TO A DIFFERENCE TO SERVOIR. 2. Name of Operator Amerind Oil Co. 3. Address of Operator 4. Location of Well UNIT LETTER E 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM Northeast Lovination of Well THE WEST LINE, SECTION 21 TOWNSHIP 16S RANGE 37F NAME. 15. Elevation (Show whether DF, RT, GR, etc.) 3803 GL 16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: PLUE AND ABANDON REMEDIAL WORK FOR STORM FOR STORM FROM THE SUBSEQUENT REPORT OF: PLUE AND ABANDON REMEDIAL WORK FOR STORM FROM FROM FROM FROM FROM FROM FROM F	LAND OFFICE		. :	5. State Oil & Gas Lease No.	į
SUNDRY NOTICES AND REPORTS ON WELLS 1.	OPERATOR	•		E-9118	J
1. OIL X CAR WELL OTHER. 2. Name of Operator Amerind Oil Co. 3. Address of Operator 500 Wilco Bldg., Midland, TX 79701 4. Location of Well UNIT LETTER E 1980 FEET FROM THE NORTH LINE AND 660 THE West LINE, SECTION 21 TOWNSHIP 16S SAMEE 37F HAPPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3803 GL 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUE AND ABANDON CHANGE PLANS COMMERCE DRILLING OPNS. TEMPORABILY ABANDON PULL OR ALIER CASING FLUE AND ABANDON CHANGE PLANS COMMERCE DRILLING OPNS. CHANGE PLANS COMMERCE DRILLING OPNS. CASING TEST AND CEMENT JOS X OTHER 7. Unit Agreement Home (none) 8. Farm or Leose I came (none) State "21" 9. Well NO. 2 10. Field and Pool, or Widden Northeast Lov ington for the pool of the pool of Widden And Casing Casing Casing Test and CEMENT JOS X OTHER 7. Unit Agreement Home (none) 8. Farm or Leose I came (none) State "21" 9. Well NO. 2 10. Field and Pool, or Widden And Pool of Widden And P					111
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OTHER- WELL OTHER- 8. Fam or Lease Name 8. Fam or Lease Name State "21" Amerind Oil Co. 3. Address of Operator 500 Wilco Bldg., Midland, TX 79701 4. Location of Well West 1980 Feet From the North Line and 660 THE West 1980 Feet From the North Line and 660 THE West 1980 Feet From the North Line and 660 THE West 1980 Feet From the North Line and 660 THE West 1980 Feet From the North Line and 660 THE West 1980 Feet From the North Line and 660 THE West 1980 Feet From the North Line and 660 THE West 1980 Feet From the North Line and 660 THE West 1980 Feet From the North Line and 660 THE West 1980 Feet From the North Line and 660 THE West 1980 Feet From the North Line and 660 THE West 1980 Feet From the State Plans 1980 Feet From Northeast Lovington Northeast Lo	<u></u>				Į
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4. Location of Well UNIT LETTER E . 1980 PEET PROM THE NOrth LINE AND 660 THE West LINE, SECTION 21 TOWNSHIP 16S RANGE 37F HAPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3803 GL 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. TEMPORARILLY ASANDON CHANGE PLANS CASING TEST AND CEMENT JQS X OTHER	! -			2	
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THE West LINE, SECTION 21 TOWNSHIP 16S RANGE 37F HMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3803 GL 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUE AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB X OTHER OTHER CASING CHANGE PLANS CASING TEST AND CEMENT JOB X OTHER	4. Location of Well		660	Northeast Lovington P	² enn
THE WEST LINE, SECTION 21 TOWNSHIP 16S RANGE 37F NAPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3803 GL 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK	<u> </u>	980 PEET FROM THE NOT	th LINE AND OOU FEE		VII.
15. Elevation (Show whether DF, RT, GR, etc.) 3803 GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORR TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS OTHER	•				1117
15. Elevation (Show whether DF, RT, GR, etc.) 3803 GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORR TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS OTHER	West	21 TOWNSHIP	16S RANGE 37F		VII.
2803 GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORE TEMPORARILIT ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS OTHER 15. Elevation (Show whether DP, KT, OK, Cloy) AUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB X	THE CINE, SECTION				477
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CAZING CHANGE PLANS CHANGE PLANS OTHER OTHER	THI THINT THE THE		her DF, RT, GR, etc.)	12. County	////
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK		3803 GL		Lea (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	7777
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB X OTHER	Check /	Appropriate Box To Indicate	Nature of Notice, Report	or Other Data DUENT REPORT OF:	_
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB X		PLUE AND ABANDON	REMEDIAL WORK		H
PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS OTHER				- -	لـــا
OTHER	f 1	CHANGE PLANS	CASING TEST AND CEMENT JOB	X.)	
OTHER	PULL OR ALTER CASING		OTHER		لـا ـ
OTHER		ſ	7		
Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any pre-	OTHER				oosed
the Dramatha Proposed or Completed Operations (Occar)	12 Describe Proposed or Completed Op	erations (Clearly state all pertinent	details, and give pertinent dates, in	cluding estimated date of starting any prop	
work) SEE RULE 1103.	work) SEE RULE 1103.		·		
Production casing: Dec. 11, 1983 ran 5½" csng. as follows:	Production casing:		csng. as follows:	•	
Float shoe: 1.68'	* .	Float shoe: 1.68'			
1 shoe jt: $5\frac{1}{2}$ " 20# N80 LT&C 42.15'			O# N80 LT&C 42.15'	•	
Float collar: 1.46'		Float collar: 1.46			
3 i+c·5½" 20# N30 LT&C 122.35'		3 its:5½" 20# N80 L	T&C 122.35'		
269 jts: 5½" 17# N80 LT&C 11,089.92'		260 its: 5½" 17# N80 '	LT&C 11,089.92'		•
10 jts: 5½" 20# N80 LT&C 408.41'		10 its: 5½" 20# N80	LT&C 408.41'		
10 Jts. 3.2 20% 1100 2.00		10 Jts. 52 20% Hes			
283 jts		203 165		und 10' Fill in htm.	
Ran 7 centralizers. 1 on shoe jt & six on every other coupling. Had 10' Fill in btm. Washed out Fill & set csng. 1 ft. off bottom @ 11,649' w/float @ 11,604'. Pumped 500 gal. mud flush & cmt. w/300 sks 50-50 pozmix w/.6% Halad 22A, 5% KCl/sk & .3% CFR ₂ . Had good circ. throughout. Bumped plug @ 9:50 P.M. 12/11/83. Set slips @ 2:00 A.M.	Washed out Fill & St	et Csig. 1 ic. off boo	min u/ 6% Halad 22A 59	% KCl/sk & .3% CFR2.	

12/12/83 MST.

18. I hereby certify that the information above is true and complete	te to the best of my knowledge and belief.	
\mathcal{A}	Vice President	Dec. 13, 1983
ORIGINAL SIGNED BY JERRY SEXTON		DEC 221983
DISTRICT I SUPERVISOR	TITLE	DAYE

DEC 21 1983

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

[•
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

	OIL CONSERVATION DIV	ISION	c 103
DISTRIBUTION	P. O. BOX 2088	Form Revis	C-103 ed 10-1-78
SANTA FE	SANTA FE, NEW MEXICO 8		
FILE	7	5a. Indicate Type of Lease	
U.S.G.S.		State X	Fee
LAND OFFICE	–	5. State Off 6 Gas Lease N	
OPERATOR		E-9118	
		r-3110	mm
SLINI	DRY NOTICES AND REPORTS ON WELLS		
(DO HOT USE THIS FORM FOR	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO'A DIFFERE CATION FOR PERMIT (FORM C+101) FOR SUCH PROPOSALS.}	NY RESERVOIR.	
USE APPLI	ATTOM POR PERMIT = THORNE CHOTT FOR SOCIETY	7. Unit Agreement Name	1
1. OIL 🔽 GAS 🗍		(none)	1
werr [7] werr [7]	OTHER-	8. Farm or Lease Ivame	
2. Name of Operator		State "21"	İ
Amerind Oil C	0 . .	·	
3. Address of Operator		9. Well No.	i
500 Wilco Bld	g., Midland, TX 79701	2	
4. Location of Well	5.,	10. Field and Pool, or WHd	con
	1080 North 66	Northeast Loving	ton Penn
UNIT LETTER	1980 FEET FROM THE North LINE AND 66	PEET PROM	TITT.
No.+	01 100	275 (111111111111111111111111111111111111	111111
West	TIONTOWNSHIPRANGE	3/E NMPM. (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	VIIIII,
	·		4444
	15. Elevation (Show whether DF, RT, GR, etc.	.) 12. County	//////
	3803 GL	Lea	777777
16.		D Och D	
	k Appropriate Box To Indicate Nature of Noti		
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:	•
			——————————————————————————————————————
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
	COMMENCE DAIL	LING DPNS. PLUG AND ABANDO	HMENT
TEMPORARILY ASAHOON	CHANGE PLANS CASING TEST ANI	D CEMENT JOB	
PULL OR ALTER CASING			_ [
•	OTHER		
OTHER			
	Operations (Clearly state all pertinent details, and give per	tinent dates, including estimated date of starting an	y proposed
 Describe Proposed or Completed work) SEE RULE 1103. 	Operations (Clearly state att periodem actuals, and give per		
		O STC assing with notched guide	choo
a. Surface casing:	Nov. 8, 1983 ran 413' 13 3/8" 48# H4	U SIC casing with notined guide	- 0 4001
	2 centralizers and insert float 1 1t	. above shoe. Set 2 off bolyon	11-10 402
	Cemented with 370 sx class "C" with	2% CaCl ₂ . Circulated 25 sx. W	oc 8 hrs
b. Intermediate cas	ing: Nov. 14, 1983 ran 4242' 8 5/8"	casing: 52 jts 32#, 56 jts 24;	#, 1 jt
b. Intermediate cas	22# with guide shoe float col	lar, 4 F-3 centralizers (4210',	4131',
	32π , with guide shoe, frout cer	600 sx Halliburton lite with 3	lb. salt
	4051, 39/1). Cemented with 1	n with 300 sx class "C". Circu	lated 18
	and 1/4 lb. Flocele/sk. Idll I	11 W 1 C 1 300 5x C 1 d 3 5 C . C 1 C d	racea 10
	sx. Plug down @ 9:30 A.M. MST.	woc 10 mrs.	
		•	
		•	
	· · · · · · · · · · · · · · · · · · ·		
•			
•			
A	In above is true and complete to the best of my knowledge a	ind belief.	
8. I hereby ferrily ther the info final	y		
TY / 1/4///	/	sident Nov. 16.	1023
lefter (Lukus	Robert C. Leibroekus Vice Pre	Sident DATE NOV. 10,	_1701

NOV 28 19**83**

MUSES OFFICE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

-0. 07 10**(1 *111)*(0	•
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

Form C-103

	DISTRIBUTION	P. O. BO	C 2088	Revised 10-1-70
	SANTA FE	SANTA FE, NEW	MEXICO 87501	
	FILE			5a. Indicate Type of Lease
	U.S.G.S.			State X Fee
	LAND OFFICE	- - 		5. State Oil & Gas Lease No.
	OPERATOR		·	E-9118
	L	 .		mmminn
	S THIS FORM	UNDRY NOTICES AND REPORTS ON PROPOSALS TO BAILL OF TO DEEPEN OF PLUE BA		7. Unit Agreement Name
1.				(none)
	OIL X WELL WELL	OTHER-		
	with (V) with C			8. Form or Lease Ivane
2. No		Co		State "21"
	Amerind Oil			9. Well No.
J. Ac	idress of Operator	TV 70701		2
	200 Milco R	ldg., Midland, TX 79701		10. Field and Pool, or Wildcat
4. L	ocation of Well			•
	• •	. 1980 FEET FROM THE North		Was cuesse for indept in
	THE West	, SECTION 21 TOWNSHIP 16S	MANGE 37E HMPM.	
III		15. Elevation (Show whether a 3803 GL		Lea
16.		heck Appropriate Box To Indicate N	ature of Notice, Report or Ot	her Data
		OF INTENTION TO:	SUBSEQUEN	T REPORT OF:
TEM	PORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
	•		OTHER	
	THER			
		11 -2 2	rile and give pertinent dates, including	estimated date of starting any proposed
17.	Describe Proposed or Comp. work) SEE RULE 1103.	leted Operations (Clearly state all pertinent deta	ins, one gave persons.	
				•

Spudded well Nov.8, 1983 at 7:00 A.M. MST.

	•·• • .	
18. I hereby certify that the information above is true and complete to the best	of my knowledge and belief.	
Robert C. Leibrack Home		Nov. 8, 1983
STATE TO SERVISOR	•	NOV 18 1983
ORIGINAL SIGNED BY JERRY SEXTON TITLE		DATE
DISTRICT I SUPERVISOR		

NOV 17 1983 HO885 CD 1983

30-125-28455

24, 1983

Date

NOV 3

STATE OF NEW MEXICO ENEFLY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Form C-101 Revised 10-1-78 ---P. O. BOX 2088 5A. Indicate Type of Lease DISTRIBUTION SANTA FE, NEW MEXICO 87501 SANTA FE STATE X FILE .5. State Oil & Gas Lease No. U.S.G.S. E-9118 LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name 1s. Type of Work (none) DRILL X DEEPEN PLUG BACK b. Type of Well 8. Farm or Lease Name State "21" پيدر 🗓 WELL . SINGLE X MULTIPLE ZONE 2. Name of Operator 9. Well No. Amerind Oil Co. 3. Address of Operator 10. Field and Pool, or Wildcat 500 Wilco Bldg., Midland, TX 79701 Northeast Lovington Per __ LOCATED_ 1980 North **16S** 37E 21 West 660 12. County Lea 11,600' Atoka Rotary 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will start Nov. 3, 1983 Hondo **Blanket** 3803.2 GL PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 48 400 400 surface 13 3/8 171/2 4200 1100 surface 24 & 32 8 5/8 300 10,500 11500 17 & 20 7 7/8 5 1/2 Propose to complete in Strawn. APPROVAL VALID FOR 130 DAYS PERMIT EXPIRES 5/2 UNLESS DRILLING UNDERWAY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. SIVE SLOWOUT PREVENTER PROGRAM, IF ANY. Shove is true and complete to the best of my knowledge and belief.

Vice President

Robert C. Leibrock_{ule}

DISTRICT I SUPPLYISOR TITLE

DRIGHMAL SIGNED BY JEPBY 54A TON

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

MODES OFF.

Form C-102 Supersedes C-128 Effective 1-1-65

NE MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

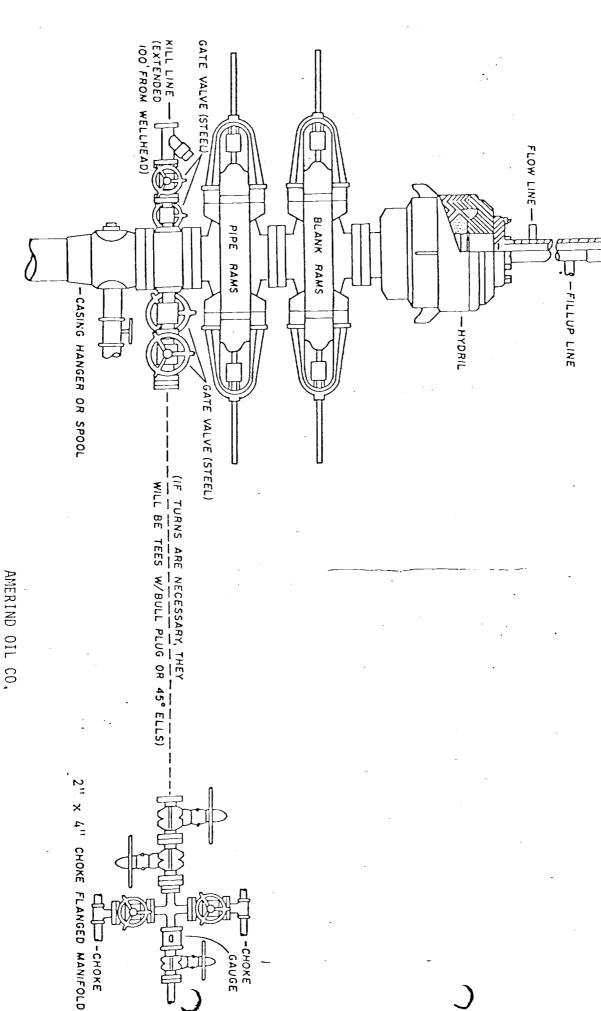
All distances must be from the outer boundaries of the Section

44 CT 00					Weil 15
AMERIND OIL CO.	····	STATE	"21"		2
E Sention 21	Township 16 SOUTH	Range 37	EAST	Canty LEA	
660 feet from t	ne WEST	ine and 1980	teet	trom the NORTH	une
2002 2	aing Formation Cawn	Penl North	east Lovi	ngton Penn	80 A reg
1. Outline the acreage	dedicated to the sub	ject well by color	red pencil or	hachure marks on t	he plat below.
If more than one le interest and royalty)	ase is dedicated to t	he well, outline e	ach and iden	tify the ownership t	hereof (both as to working
 If more than one least dated by communitize 	se of different owners ation, unitization, forc	hip is dedicated t e-pooling.etc?	o the well, h	ave the interests of	f all owners been consoli-
Yes X No	If answer is "yes."	type of consolida	ition		
If answer is "no." li this form if necessary	st the owners and trac	ct descriptions wh	ich have act	ually been consolid	ated. (Use reverse side of
No allowable will be forced-pooling, or other sion.	assigned to the well u rwise) or until a non-s	ntil all interests h standard unit, elim	have been co inating such	onsolidated (by com interests, has been	munitization, unitization, approved by the Commis-
1 1 1		1			CERTIFICATION
N. S.		1		I hereby	certify that the information con-
10 70 10		1		i i	rein is true and complete to the
961 3. A		· 		Cafe	Harman
					C. Leibrock
				Vice P	resident
8 0 7 3		1		· · · · · · · · · · · · · · · · · · ·	d Oil Co.
1		1		Octobe	r 24, 1983
		ST. STA	ER & LAND	shown on notes of under my	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my
		6	76	knowledge	e and beli e f.
1	:	JOHN V	WEXILL WEST	1 ate Survey	16. 1983
				Registered; and or jund	Survey or
330 660 90 1320 16	50 1980 231C 2640	2000 1500	1000 800	emilicate N	O JOHN W WEST, 676 RONALD J. EIDSON, 3239

PECETVED

OOT 87 1983

MOSSONICE



State "21" No. 2
Northeast Lovington Penn
Lea Co., N.M.

FORM No. 131

DECRIVED

NOV 2 1983

O.O.D. HOBBS UFFICE