

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28475
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 959
7. Lease Name or Unit Agreement Name Coquina WK State 152M
8. Well No. 2
9. Pool name or Wildcat Saunders Permo Upper Penn 55120

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P&A Well	
2. Name of Operator YATES PETROLEUM CORPORATION 25575	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter D : 330 Feet From The North Line and 990 Feet From The West Line Section 15 Township 15S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4192' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged well as follows:
3-6-93. Could not release TAC at 8635'. Ran free point. Set down in tubing at 7938'. Free at 7932'. Pumped thru tubing and circulated up 5-1/2". Obtained NMOCD, Hobbs, NM, approval to cut tubing at 7919'. TOH with 3500' tubing. TIH with 4.650' OD gauge ring and junk basket on wireline. Set down at 5088'. Notified NMOCD Jack Griffin, OK to run packer. Set packer at 5000'. Tested annulus to 300 psi. Pumped in 1-1/2 BPM @ 2700 psi. Mixed 150 sx "C" Neat cement. Open bypass. Spot cement to packer. Close bypass. Pumped cement and displaced out bottom of tubing. TOH with packer. TIH with tubing. Tagged top of cement at 3967'. Loaded hole with mud laden fluid and POH to 2620'. Spotted 30 sx cement. Pulled up hole to 505'. Spotted 30 sacks cement. Pulled up hole to 38'. Spotted 10 sacks to surface. Riggged down. Set dry hole marker.

Work began 3-5-93 - plugging completed 3-10-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 3-29-93

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Gary W. Wink TITLE ORIGINAL SIGNED BY GARY WINK FIELD REP. II DATE OCT 25 1993

CONDITIONS OF APPROVAL, IF ANY: