

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28475
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 959
7. Lease Name or Unit Agreement Name Coquina WK State
8. Well No. 2
9. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P&A <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>15S</u> Range <u>33E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4192' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1-27-93. Plugging procedure discussed with Paul Kautz, NMOCD, Hobbs, by Brian Collins, YPC.
NOTIFY NMOCD 24 HOURS BEFORE PLUGGING WELL (393-6161). This procedure assumes that 5 1/2" casing is cut off below 8-5/8" casing shoe. If freepoint is above 8-5/8" shoe, discuss plugging plan with NMOCD, Hobbs. Set CIBP w/35' cement at 9475' and 9200'. Spot 25 sx cement plug from 5850-5600'. Run freepoint. Shoot casing off 100' above freepoint. TOOH and lay down casing. Spot 40 sx cement plug 50' in and 50' out of casing stub. WOC. Tag this plug. Spot 60 sx cement plug from 4250-4150'. Tag this plug. Spot 30 sx cement plug from 2620-2520'. Spot 30 sx cement plug from 505-405'. Spot 10 sx cement plug from 40' to surface. Will use FW ahead of cement and FW with mud behind cement to spot plugs. Cement properties: Class "C" 14.8 ppg, 6.3 gwps, 1.32 cfps. Will add CaCl2 as necessary to accelerate setting time. Set regulation abandonment marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 2-1-93
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY JERRY CEXTON

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 03 1993