

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28475
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 959
7. Lease Name or Unit Agreement Name Coquina WK State
8. Well No. 2
9. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WORKOVER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter D : 330 Feet From The North Line and 990 Feet From The West Line Section 15 Township 15S Range 33E NMFM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4192.3' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, Treat existing zone <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
WIH and perforated 9225-9245' w/18 - .42" holes as follows: 9225, 26, 30, 32, 36, 38, 40, 44, and 9245'. TOH w/casing guns and TOH w/2-7/8" tubing. Lay down tubing. TIH w/RBP, pkr and 2-7/8" tubing. Set RBP 9163' and test to 2000 psi. Test annulus to 500 psi. Did not test. Found holes in casing from 6135' up to 5028'. Set cement retainers as follows: Set cement retainer at 4800' and cemented w/200 sx Class "H" and 250 sx Class "H" Neat. Pressure to 1000 psi. Tag cement retainer at 4802'. WOC. Drill cement retainer from 4802' down to 4902'. Drilled and tested casing down to 6205'. Set cement retainer at 4925'. Cemented w/150 sx Class "H" + 250 sx Class "H" Neat. Pressure to 1800 psi. WOC. Drilled cement retainer at 4925' down to 5565'. Test casing to 500 psi. TIH w/pkr and tubing to 6526'. Reset RBP 9326', test to 2000 psi. Acidized perms 9225-9245' w/2000 gals 20% HCL NEFE acid. Work began 3-12-92. Well returned to production 4-3-92.

NOTE: LEFT RBP @ 9326'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 4-10-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY JERRY G. GONZALES DATE APR 15 '92

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: