Submit 5 Copies Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							LAIG			
YATES PETROLEUM CORPORATION						Well API No. 30-025-28475				
Artesi	a, NM	8821	0							
			_	Other	(Please explai	n)				
				7.0						
Oil				Eff	ective L	oate: 2-	1-92			
Casinghea	d Gas	Condens	iate							
					<u></u> .	·				
AND LE	ASE									
	Well No.	Pool Na	me, Includin	g Formation		Kind of	Lease		ise No.	
	2	Saur	nders P	ermo Upp	er Penn	State	ederal or rec	LG-95	9	
_ :3	30	Feet Fro	om The $rac{ m No}{}$	rth Line	and99	90 Fee	t From The	west	Line	
o 1.	5S	Range	33	E , NI	грм,	Lea			County	
				247 646						
				Address (Giv	address to wh	ich approved	copy of this for	m is to be se	ਪ)	
<u>IX</u>] L ansport	terion.	leigy	Lui p.							
ghead Gas	Enecu	or Dry	6a7 3						น)	
								11		
Unit	Sec. 15	Twp.	•	is gas actuali Yes	connected?	When		+		
				ing order num	жг:					
						Deeper	Blue Back	Same Res'v	Diff Res'v	
_	Oil Wel	11 C	Jas Well	New Well	Morkover	Deepen	I lug back [Same Res		
	npl. Ready t	to Prod.		Total Depth			P.B.T.D.	.		
Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
ations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
							Depth Casing	g Shoe		
			NO 1375	CIE) CENTU	NG DECOI	<u> </u>	1			
				CEMENT				VCK6 CEN	FNT	
	ASING & T	UBING	SIZE	ļ	DEPTH SET			AUNS CEM	EIVI	
				1						
ST FOR	ALLOW	VABLE	,		a avoid ton of	lowable for th	s depth or be t	or full 24 hos	σs.)	
recovery of	total volum	VABLE ue of load	, oil and must	be equal to o	r exceed top al	lowable for th	is depth or be f	For full 24 hos	ors.)	
recovery of	ALLOW total volum	VABLE se of load	oil and must	be equal to o	r exceed top al lethod (Flow, p	lowable for th oump, gas lift,	is depth or be f	or full 24 hot	ars.)	
Date of	Total volum	VABLE se of load	oil and must	t be equal to o	lethod (<i>riow</i> , p	lowable for th ump, gas lift,	is depth or be fetc.)	for full 24 hou	ors.)	
recovery of	Total volum	VABLE se of load	oil and must	Producing N	lethod (<i>riow</i> , p	lowable for th oump, gas lift,	Choke Size	or full 24 hou	as.)	
Date of	total volum. Test Pressure	VABLE se of load	oil and must	Producing N	sure	lowable for th oump, gas lift,	::c.,	or full 24 hou	σς.)	
Date of Tubing I	total volum. Test Pressure	VABLE we of load	oil and musi	Producing N Casing Pres	sure	lowable for th ump, gas lift,	Choke Size	or full 24 hou	ors.)	
Tubing I	total volum. Test Pressure	VABLE ue of load	oil and musi	Casing Pres Water - Bbi	sure	lowable for th nump, gas lift,	Choke Size Gas- MCF	1	σs.)	
Date of Tubing I	total volum. Test Pressure	VABLE we of load	oil and musi	Casing Pres Water - Bbi	sure	lowable for th nump, gas lift,	Choke Size	1	ors.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

510d for each pool in multiply completed wells.