Submit 5 Cepies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	TRAN	ISPO!	ST OII	TAN DNA	URAL GA	S						
Decrator	Well API No.												
YATES PETROLEUM CORPORATION							30-	-025-28	025-28475				
Address			88210					. 					
105 South 4th St.,	artes1a	, INFI		·	Othe	s (Please expla	in)						
Reason(s) for Filing (Check proper box)	,	hange in T	tanenert e	er of:		•			_	3 30	\ 1		
New Well	Oil		ransporu Dry Gas		Ef	fective	Da	ate:	January	1, 19	9 L		
Recompletion	Casinghead		Condensa	te 🗍									
Change in Operator		√ (·····	- U			-						
change of operator give name nd address of previous operator													
·	NID FEA	CIC											
I. DESCRIPTION OF WELL A	MIND LEAD	Well No. 1	Pool Nan	ne. Includin	g Formation			Kind o	f Lease	T	Leas	No.	
Lease Name	'	2	Sam	nders	Permo	Upper	Pe	e Kriste,)	Federal or Fee	LG-	959)	
Coquina WK State		4 1	Dau	14015		- <u>1.1</u>							
Location	. 330			N	orth	and	9	90 🛌	et From The _	Wes	t	Line	
Unit LetterD	:_330	I	Feet From	n The	<u>VI VII</u> Line	and		re	er Lioni iuc -				
	1 = 0	·	Danas	33E	N.TI	ирм,	L	ea				County _	
Section 15 Township	158	ა <u>I</u>	Range	ىرى	, 141	*** 171,							
THE TANCEOUS ATTACKS OF THE AND	Տ Ե ՐԵՐԵՐ	OF AII	. AND	NATII	RAL GAS								
II. DESIGNATION OF TRANS		or Condens	ate -		Address (Giv	e address to wi	hich	approved	copy of this fo	orm is to be	seni)		
Traine of Administrati transporter or Oil				1									
Permitan Gerbi						P.O. Box 1183 - Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casing Warren Petroleum (nead Cas				P.O. Box 1589 - Tulsa, OK 74101							1	
	·	s-c 1.	Twp.	Roe	Is gas actuali		_	When					
If well produces oil or liquids, give location of tanks.	Unit 1 C		15S	33E	Yes			i		ary 3	0,	1984	
					L								
if this production is commingled with that f	rom any ome	i icase or p	oor, Rive	~ummiR:	Area mail		_						
IV. COMPLETION DATA		loa wa	1 6	s Well	New Well	Workover	- -	Deepen	Plug Back	Same Res	v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	i G	19 4V CII	145M 445 	1	i	~ ~ h~ "	1		í		
		Dander to	Dmd		Total Depth	L			P.B.T.D.	J			
Date Spudded	Date Comp	. кезду ю	rioù.						1.5.1.5.				
	111					Top Oil/Gas Pay				Tuhing Death			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				r				Tubing Depth			
					L				Depth Casin	ng Shoe			
Perforations										J			
			0.00	· · · · · ·	CHANGE THE PARTY	NO DECOT	D I		<u> </u>				
	TUBING, CASING AND					CEMENTING RECORD				SACKS CENTENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				-	SACKS CEMENT			
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									<u> </u>				
V. TEST DATA AND REQUE	ST FOR A	LLOWA	ABLE				.,		المعالمة المعالمة المائد	for 6.11.24	h 01	. 1	
OIL WELL (Test must be after t	recovery of to	tal volume	of load o	il and mus	be equal to a	r exceed top al	Цон	able for th	is aepih or be	jor juit 24	nours	·/	
Date First New Oil Run To Tank	Date of Te				Producing N	lethod (Flow, p	рип	up, gas lift,	elc.)				
1									Chales Cin	Choke Size			
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure				Choke Size			
									Cos MCC	,			
Actual Prod. During Test	uring Test Oil - Bbls.				Water - Bbis.				Gas- MCF				
					<u></u>								
O G VIET I													
GAS WELL	Tomak of	Test			Bbls. Cond	ensate/MMCF			Gravity of	Condensat	e		
Actual Prod. Test - MCF/D	Length of	Length of Test											
	Tubing Pressure (Shut-in)				Casino Pres	Casing Pressure (Shut-in)				Choke Size			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)													
													
VI. OPERATOR CERTIFIC	CATE OF	F COMI	PLIAN	NCE		OIL CO)N	SFR\	/ATION	DIVIS	SIC	N	
I hamby certify that the rules and regu	lations of the	Oil Conse	rvation				- 1 4	J=111					
Division have been complied with and that the information given above									DEC	1710	104	1	
is true and complete to the best of my	knowledge :	and belief.			Da	te Approv	/e	t	ULU	<u> </u>	171	<u>!</u>	
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QuanitaGo	MULT	$T \hookrightarrow$	كلا (7	By	(RC	31		MED BY 14		(10 <u>)</u>	V	
Cimbatum	- Produc	√ Ption C	lunur		"			DISTRIK	TTE BYES	VISOR			
Juanita Goodlett	- rround		Title	-		_							
Printed Name	(1	505) 74		71	i i i i i i i i i i i i i i i i i i i	е							
12-14-90	(.		ephone										
Date			· F		1!								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. THE and VI for changes of operator, well name or number, transporter, or other such changes.