

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 959	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Coquina WK State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>15S</u> RANGE <u>33E</u> NMAPM.	10. Field and Pool, or Whicat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4192.3' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. POOH w/pump, rods and tubing. WIH and perforated 9872-9907' w/10 .42" holes as follows: 9872, 73, 74, 94, 95, 96, 97, 9905, 06, and 07'. Acidized perms 9872-9907' w/2500 gals 15% NEFE acid and ball sealers. Swab tested. WIH and perforated 9699-9743' w/11 .42" holes as follows: 9699, 9700, 01, 02, 07, 08, 09, 40, 41, 42 and 43'. Acidized perms 9699-9743' w/2500 gals 15% NEFE acid and ball sealers. Swab tested. WIH and perforated 9566-9657' w/16 .42" holes as follows: 9566, 67, 80, 92, 9605, 11, 17, 18, 24, 25, 29, 30, 40, 51, 56 and 57'. Acidized perms 9566-9657' w/5000 gals 15% NEFE acid and ball sealers. Swab tested. WIH and perforated 9502-25' w/6 .42" holes as follows: 9502, 03, 11, 12, 24 and 25'. Acidized perms 9402-25' w/2000 gals 15% NEFE acid and ball sealers. Set bridge plug at 9800'. RIH w/2-7/8" tubing set at 9754'. Hung well on pump. Well producing from perforations 9699-9743'; 9566-9657' and 9502-9525'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. Anita Goodlett</u>	TITLE <u>Production Supervisor</u>	DATE <u>3-22-85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE _____	DATE <u>MAR 25 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		