

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. LG 959	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. Name of Operator
Yates Petroleum Corporation

2. Address of Operator
207 South 4th St., Artesia, NM 88210

3. Location of well

UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 15 TOWNSHIP 15S RANGE 33E N.M.P.M.

15. Elevation (Show whether LF, RT, GR, etc.)
4192'3. GR

16. Field and Pool, or Vicinity
Unders. Saunders Permo Upper Penn

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Production Casing, Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Lost circulation at 5320'. Regained 10% returns. Drilled from 5320-57'. POOH to plug lost circulation zone. Set lost circulation plugs as follows: Plug #1: 150 sacks Class "C", 4% gel, 1/4#/sack flocele and 2% CaCl₂. Tailed in w/50 sacks Class "C" 2% CaCl₂. Tagged cement at 5102'. WOC 3 hrs. Plug #2: 50 sacks Class "C", 4% gel, 1/4#/sack flocele and 2% CaCl₂. Tailed in w/100 sacks Class "C" 2% CaCl₂. Tagged cement at 4922'. TD 10224'. Ran 253 joints of 5-1/2" 17# N-80 and J-55 casing as follows: 51 jts 5-1/2" 17# N-80; 156 jts 5-1/2" 17# J-55; 46 jts 5-1/2" 17# N-80 (total 10224') casing set 10224'. 1-regular guide shoe set 10224'. Super Seal Float collar set 10183'. Cemented w/1080 sacks Class "H", .7% Halad-9, 1/4#/sack flocele. Compressive strength of cement - 950 psi in 12 hours. PD 12:35 AM 12-14-83. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. WIH and perforated 9979-10014' w/20 .45" holes as follows: 9979, 81, 83, 84, 85, 86, 87, 88, 89, 91, 93, 94, 95, 96, 97, 98, 99, 10012, 13 and 14'. Spotted acid across perfs 9979-10014'. Set packer above perfs. Acidized w/5000 gal 15% NE acid, 1% KCL and ball sealers. Swabbed back load. Released packer. POOH. Set pumping equipment.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton

TITLE Production Supervisor

DATE 1-18-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE _____

DATE JAN 20 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 19 1984
C. C. D.
DEBS OFFICE