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OIL	
GAS	
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	OIL GAS

	NO. OF COPIES RECEIVED					
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104		
SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-		
	FILE		Effective 1-1-65			
	U.S.G.S.	oxdot AUTHORIZATION TO TF	RANSPORT OIL AND NATUR	RAL GAS		
LAND OFFICE						
	TRANSPORTER GAS	-				
	OPERATOR					
1.	PRORATION OFFICE	⊣				
••	Operator					
	Manzano Oil Corporation 505/623-1996					
	P.O. Box 571,	Roswell, NM 88202				
	Reason(s) for filing (Check proper bo)×)	Other (Please explain	.,		
	New Well	Change in Transporter of:	1			
	Recompletion	Oil 👫 Dry C	Gas 🔲			
	Change in Ownership	Casinghead Gas Cond	ensate			
	If change of ownership give name and address of previous owner					
IJ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No.! Pool Name, Including Formation Kind of Lease					
	Mesa State	Well No. Pool Name, Including North Shoebar	a Malesann	Lease 140.		
	Location	1 North Shoepar	r-wolfcamp State, 1	Federal or Fee State B-9970		
		1880 Feet From The East C L	ine and 1930 Feet	From The South		
ı	Line of Section 74 To	ownship 16S Range	35E , NMPM,	Lea County		
	DESIGNATION OF THE LUCY					
u. J	Name of Authorized Transporter of O	TER OF OIL AND NATURAL G				
Ì		~~		approved copy of this form is to be sent)		
ŀ	Navajo Refining Compa	ssinghead Gas M or Dry Gas	P.O. Drawer 159 A	ctesia NM 88210 approved copy of this form is to be sent)		
ı	Tipperary Petroleum C	Corp.	P.O. Box 3179, Mid	land, TX 79702		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 14 16S 35E	Is gas actually connected? Yes	When 5/4/84		
Į	If this production is commingled w	ith that from any other lease or pool,				
۷. ر	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Buck Same Resty, Diff. Resty		
	Designate Type of Completi	on – (X) χ		Plug Back Same Res'v. Diff. Res'v.		
- 1	Date Spudded 2/21/84	Date Compl. Ready to Prod. 4/1/84	Total Depth 10,600'	P.B.T.D. 10,560'		
	Elevations (DF, RKB, RT, GR, etc.) 3973 GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 10,434'	Tubing Depth 10,450'		
	Perforations 10,434-442'			Depth Casing Shoe		
-	10,434-442			10,600'		
-			D CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-	1111	13-3/8"	507	525		
 -	7-7/8"	8-5/8"	4,400'	1900		
H	7-7/8	5-1/2"	10,600'	350		
. L	PECE DAMA AND DECISION TO		<u> </u>			
• •	rest data and request foil well	OR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of loca opth or be for full 24 hours)	d oli and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, a	ge lift. etc.)		
1						
Γ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
L						
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF		
L		<u> </u>	<u> </u>			
_	TAG WENT =					
_	GAS WELL Actual Prod. Teet-MCF/D	II and the state of the state o				
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure / State				
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
7	ERTIFICATE OF COMPLIANCE					
. ·	ENTIFICATE OF COMPLIAN	CE.	OIL CONSE	₹VATAONGOMMISSION		
T	nereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION APPROVED			
C	Ommission have been complied w	ilth and that the information gives	APPROVED, 19			
al	bove is true and complete to the	best of my knowledge and belief.	BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
	_	_				
	173164		TITLE			
	Culu Th	21/1)		in compliance with RULE 1104.		
	(Signa	tue)	If this is a request for a	llowable for a newly drilled or deepened		
	Jackie Midkiff, Produc	tion Clerk	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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AUG 29 1985

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