	• _		
NO. OF COPIES RECEIVED	ן		
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
FILE U.S.G.S.		AND ANSPORT OIL AND NATURAL G	
	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	45
TRANSPORTER OIL GAS	]		
OPERATOR	]		
PRORATION OFFICE Operator	]		
Manzano Oil Corporatio		-1996	
P.O. Box 571, Roswell,			
Reason(s) for filing (Check proper box New We!!	) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga		r effective
Change in Ownership 🗡 *	Casinghead Gas Conder	nsate 🗍 August 1, 1985 .	
If change of ownership give name and address of previous owner	Elk Oil Company, P.O.	Box 310, Roswell, NM 882	01
-			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		Lease No.
Mesa State	1 North Shoebar-	-Wolfcamp State, Federal	or Foo State B-9970
Location Unit LetterJ;18	80_Feet From TheEast_Lin	e and 1930 Feet 7 rom Th	•South
Line of Section ]4 Tou	vinship 165 Range 3	3 <u>5Е , ммрм, Lea</u>	County
DESIGNATION OF TRANSPOR	FFR OF OIL AND NATURAL CA	le la	
Name of Authorized Transporter of Oil	<b>FER OF OIL AND NATURAL GA</b> Image: Condensate Image: Co	Aidress (Give address to which approve	d copy of this form is to be sent)
Koch Oil Company		P.O. Box 2256, Wichita, K Address (Give address to which approve	<u>ansas 67220</u>
Name of Authorized Transporter of Cas Tipperary Petroleum Co		<b>i</b>	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P.O. Bo 3179, Midland, Tex Is gas actually connected? When	
give location of tanks.	I 14 16S 35E	Yes 5/4	4/84
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Res'v, Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2/21/84 Elevations (DF, RKB, RT, GR, etc.)	4/1/84 Name of Producing Formation	10,600' Top Oil/Gas Pay	10,560' Tubing Depth
3973' GR	Wolfcamp	10,434'	10,450'
Perforations 10,434-442'			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			10,600'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
- <del>1</del> 7"	13-3/8" 8-5/8"	507'	525
7-7/8"	5-1/2"	4,400'	1900
		10,000	350
TEST DATA AND REQUEST F		fter recovery of total volume of load oil ar opth or be for full 24 houre)	
Date First New Oil Run To Tanks 4/1/84	Date of Test	Producing Method (Flow, pump, gas lift,	, etf.)
Length of Test	5/10/84 Tubing Pressure	Pump Casing Pressure	Choke Size
24 hrs.	N/A	NA/	N/A
Actual Prod During Teel 44 bb1.	Oll-Bbis.	Water-Bbis.	Gas - MCF
44 001.	44 bb1.	-0-	
GAS WELL			<u> </u>
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	LCE	OIL CONSERVAT	LION COMMISSION
		AUG 1	2 1300 10
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		CRIGINAL SIGNED BY DEGIS SLAY	
		OIL & GAS INSPECTOR	
$\frown$ . ( .			
Yell. M	16.57	This form is to be filed in co	-
Jackse Midkiff <sup>(Signature)</sup> grød. Clerk		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation	
Jackie Midkiff (Signature) 2000 d. Clerk		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	tie)	able on new and recompleted well	<b>1a.</b>
·/D	ate)	Fill out only Sections I. II. well name or number, or transporte	III, and VI for changes of owner, or other such change of conditio
10.	-		be filed for each pool in multip

•

AUG - A topt

•.