

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator ELK OIL COMPANY	
Address P. O. BOX 310, ROSWELL, NEW MEXICO 88201	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE

Lease Name Mesa State	Well No. 1	Pool Name, including Formation N. Shoebar-Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. B-9970
Location				
Unit Letter J ; 1880 Feet From The East Line and 1930 Feet From The South				
Line of Section 14 Township 16S Range 35E , NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 2256, Wichita, Kansas 67220	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Tipperary Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 3179, Midland, Texas 79702	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 14
	Twp. 16S	Rge. 35E
	Is gas actually connected? Yes When 5/4/84	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Drill. Res'ty. ☐		
Date Spudded 2/21/84	Date Compl. Ready to Prod. 4/1/84	Total Depth 10,600	P.B.T.D. 10,560
Elevations (DF, RKB, RT, GR, etc.) 3973	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 10,434	Testing Depth 10,450
Perforations 10,434-442			Depth Casing Shoe 10,600

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17	13 3/8	507	525
11	8 5/8	4,400	1900
7 7/8	5 1/2	10,600	350

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/1/84	Date of Test 5/10/84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 44 bbl.	Oil - Bbls. 44 bbl.	Water - Bbls. -0-	Gas - MCF 88

GAS WELL	
Actual Prod. Test-MCF/24	Length of Test
Testing Method (flow, back prod.)	Tubing Pressure (Shut-in)
	Grav. of Condensate
	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joseph J. Kelly

President

5/11/84

OIL CONSERVATION COMMISSION

APPROVED **MAY 14 1984**, 19

BY **Eddie W. Seay**

TITLE **Oil & Gas Inspector**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be recommended by a tabulation of the available tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

RECEIVED
MAY 14 1984
C.C.R.
HOBBES COLLEGE