

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-83

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-916

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W.A. Moncrief, Jr.	8. Farm or Lease Name Tulk State
3. Address of Operator 400 Metro Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>7</u> , TOWNSHIP <u>15S</u> , RANGE <u>32E</u> , RMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4353 gd., 4364.5 KB	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Operator drilled well to a total depth of 12,446' driller & 12,449' Gearhart. Open hole logs were run 2-14-84.
- Operator ran 5 conventional and 3 straddle packer DST's to evaluate possible pay zones (see attached list of DST's).
- Operator set the following cement plugs 2-20-84 as directed by Mr. Jerry Sexton: 12,421-12,321, 10,500-10,400, 9842-9742, 8810-8710, 7629-7529, 5580-5480, 4556-4456, 3995-3895, 1586-1486 and a 10 sack plug at the surface. Rig was released at midnight 2-20-84.
- Installed dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Thornton TITLE Exploration Manager DATE 3-1-84

APPROVED BY Lytle H. Turnack TITLE OIL & GAS INSPECTOR DATE JAN 8 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 5 1984  
O.C.D.  
HOSBS OFFICE

MAR 10 1984