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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. V-916

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVS. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Tulk State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator W.A. Moncrief, Jr.
3. Address of Operator 400 Metro Bldg., Midland, Texas 79701
4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE OF SEC. 7 TWP. 15S RGE. 32E NMPM

12. County Lea

15. Date Spudded 12-15-83	16. Date T.D. Reached 2-13-84	17. Date Compl. (Ready to Prod.) P&A 2-20-84	18. Elevations (DF, RKB, RT, GR, etc.) 4353 gd., 4364.5 KB	19. Elev. Casinghead 4353
20. Total Depth 12,449' Gearhart	21. Plug Back T.D. surface	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-12,449'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name none				25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Gearhart CDL - CNS - GR, X-Plot, BHV, DIL - GR				27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61# K-55	380'	17 1/2"	350 sax Class "C" w/2% CaCl	none
8-5/8"	32#	4000'	11"	2430 sax Lite + 200 sax "C"	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments DST data sheet, 2 copies of deviation surveys & 1 set open hole logs.
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Dewey E. Thornton</u> TITLE <u>Exploration Manager</u> DATE <u>3-1-84</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not less than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1486	T. Canyon	10,500	T. Ojo Alamo	T. Penn. "B"
T. Salt	1586	T. Strawn	11,253	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2395	T. Atoka	11,500	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2470	T. Miss	12,421	T. Cliff House	T. Leadville
T. 7 Rivers	2626	T. Devonian		T. Menefee	T. Madison
T. Queen	3284	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	3830	T. Montoya		T. Mancos	T. McCracken
T. San Andres	3995	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	5580	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinbry		T. Gr. Wash		T. Morrison	T.
T. Tubb	6855	T. Granite		T. Todilto	T.
T. Drinkard	6984	T. Delaware Sand		T. Entrada	T.
T. Abo	7629	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	8810	T.		T. Chinle	T.
T. Bough "C"	9842	T.		T. Permian	T.
T. Cisco	9991	T.		T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....surface.....to.....360'.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	360	360	caliche & water sands	8810	9220	410	dolomite, lime & shale
360	1486	1126	redbeds	9920	10,475	1255	lime w/shale stringers
1486	1586	100	anhydrite & redbeds	10,475	10,600	125	shale, sand & lime stringer
1586	2395	809	salt w/anhy stringers	10,600	10,950	350	lime w/shale stringers
2395	2470	75	anhy & redbeds	10,950	11,500	550	lime, shale & sand stringer
2470	2626	156	sand, anhy & redbeds	11,500	12,421	921	shale, sand & lime stringer
2626	3284	658	dol & anhy stringers	12,421	12,449	28	lime
3284	3800	516	sand & anhy stringers				
3800	3995	195	dol & anhy stringers				
3995	5580	1585	dolomite				
5580	6210	630	sand & sandy dolomite				
6210	6855	645	dolomite				
6855	6984	129	sand & sandy dolomite				
6984	7629	645	dolomite				
7629	7656	27	shale				
7656	8810	1154	dolomite w/shale stringers				

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 MAR 5 1984
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