

Submit 5 Copies
Appropriate Land Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 3-1-89
See instructions
at bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Ultramar Oil and Gas Limited Well API No. N/A

Address 16825 Northchase Dr., Ste. 1200 - Houston, Texas 77060

Reason(s) for Filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Operator ☒

Change in Transporter of

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

If change of operator give name
and address of previous operator

Ultramar Production Company - same address as above

II. DESCRIPTION OF WELL AND LEASE

Lease Name McClure "E" Well No. 1 Pool Name, including Forfeiture Denton (Wolfcamp) Kind of Lease Same, Federal or Fee Lease No. Fee

Location Unit Letter 0 : 860 Feet From The South Line and 1980 Feet From The East Line
Section 14 Township 15-S Range 37-E NM/PM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
J.M. Petroleum Corporation Navajo Ry. P.O. Box 3092 - Houston, Texas 77210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
J.L. Davis P.O. Box 3179 - Midland, Texas 79702

If well produces oil or liquids, give location of tanks. Unit G Sec. 14 Twp. 15-S Rge. 37-E Is gas actually connected? Yes When? 3-22-84

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.F., R.K.E., RT., GR., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of test volume of test oil and must be equal to or exceed test allowable for this depth or be for full 74 hours.)

Date First New Oil Runs To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pump, gas lift, etc.)	Tubing Pressure (S.G. in)	Casing Pressure (S.G. in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and correct to the best of my knowledge and belief.

Signature Tanya L. Cantrell
Printed Name Tanya L. Cantrell - Regulatory Assistant
Phone No. 1-1-92 713/874-0700
Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

JAN 17 '92

Date Approved _____

By Paul Kautz
Original Signed by Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.