

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

MAY -9 '90

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

D.
ARTESIA, OFFICE

I.

Operator	Ultramar Production Company	Well API No.	N/A
Address	16825 N. Chase, Suite 1200, Houston, TX 77060		
Reason(s) for Filing (Check proper box)	Other (Please explain)		
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Operator	☒	Casinghead Gas	☐ Condensate ☐
If change of operator give name and address of previous operator	Union Texas Petroleum Corp., P.O. Box 2120, Houston, TX 77252-2120		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
McClure "E"	1	Denton (Wolfcamp)	State, Federal or Fee	Fee				
Location								
Unit Letter	0	860	Feet From The South Line and 1980	Feet From The East Line				
Section	14	Township	15S	Range	37E	NMPM	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Amoco Production Company		P.O. Box 3092, Houston, TX 77210				
Name of Authorized Transporter of Casinghead Gas	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
Tenneco Corp.		P.O. Box 3179, Midland, TX 79702				
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	G	14	15S	37E	Yes	3-22-84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Polly A. Koontz Supervisor of Regulatory Affairs
Printed Name Polly A. Koontz Title
Date 5/3/90 Telephone No. 713/874-0700

OIL CONSERVATION DIVISION

MAY 17 1990

Date Approved _____
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.