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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

McClure "E"

9. Well No.

#1

10. Field and Pool, or Wildcat

Denton Wolfcamp

2. Name of Operator

ENSTAR Petroleum, Inc.

3. Address of Operator

P. O. Drawer 3546, Midland, TX 79702

4. Location of Well

UNIT LETTER 0 LOCATED 860 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 14 TWP. 15S RGE. 37E

12. County

Lea

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

12/9/83

1/3/84

2/6/84

3781 GL

3781

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

9550

9360

X

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

9303'-06' Wolfcamp

no

26. Type Electric and Other Logs Run 27. Was Well Cored

LDT/CNL DI/SFL

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	400'	17-1/2"	425 sx C w/2% CaCl2	
8-5/8"	24 & 32#	4668'	12-1/4"	1550 sx Lite & 300 sx C	
5-1/2"	15.5 & 17#	9548'	7-7/8"	250 sx Pozmix	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9346	na

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

9303 - 9306', 0.4", 7 holes

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9303-06

1000 gal's Mod-202

33. PRODUCTION

Date First Production 2/6/84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 2/12/84 Hours Tested 24 Choke Size Pump Prod'n. For Test Period Oil - Bbl. 60 Gas - MCF 56 Water - Bbl. 40 Gas - Oil Ratio 933 CFPB

Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate Oil - Bbl. 60 Gas - MCF 56 Water - Bbl. 40 Oil Gravity - API (Corr.) 41°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. List of Attachments

Vented 46 MCF, used 10 MCF for fuel.

Test Witnessed By
Danny Strickland

Record of Inclination, Logs & Plat

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Pardo

TITLE Operations Manager

DATE 2/16/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2155	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3147	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4800	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6324	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7405	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8114	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9288	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9303 _____ to _____ 9306 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	4700	4700	Rdbd, Anhy, Dolo, Salt				
4700	5200	500	Dolo & Anhy				
5200	5500	300	Dolo				
5500	5900	400	Dolo & Chert				
5900	6300	400	Dolo, Chert, Anhy				
6300	6900	600	Dolo, Sand, Anhy				
6900	7400	500	Dolo				
7400	7600	200	Dolo & Sand				
7600	8100	500	Dolo				
8100	8600	500	Dolo, Anhy, Sh				
8600	9300	700	Dolo & Sh				
9300	9550	250	Lime				

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