

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33003
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-875

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name GECKO State -4-	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 1	
2. Name of Operator GECKO, Inc.		9. Pool name or Wildcat Wildcat	
3. Address of Operator 310 W. Wall, Suite 702, LB-106, Midland, Texas 79701			
4. Well Location Unit Letter <u>B</u> : <u>658</u> Feet From The <u>North</u> Line and <u>1878</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 07-04-95	11. Date T.D. Reached 08-06-95	12. Date Compl. (Ready to Prod.) 08-11-95	13. Elevations (DF & RKB, RT, GR, etc.) 3836 GL
14. Elev. Casinghead 3836 GL			
15. Total Depth 11,840'	16. Plug Back T.D. 11,840'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name Dry hole			20. Was Directional Survey Made Yes (attached)
21. Type Electric and Other Logs Run CNL/FDC, DIL/ML LSS			22. Was Well Cored Sidewalls only

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	400'	17 1/2	400 sx Class -C-	N/A
8 5/8	32	4500'	11	1100 sx Class -C-	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

26. Perforation record (interval, size, and number) N/A	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	N/A	

PRODUCTION

28. Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) <u>Dry Hole</u>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						Test Witnessed By	

30. List Attachments
a) 8 5/8" Temp. Svy; b) Set of logs; c) Directional Svy; d) DST reports (2)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Steve L. Thomson Printed Name Steve L. Thomson Title President Date 8/28/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 11,370
T. Salt _____	T. Strawn _____ 11,580
B. Salt _____ 2092	T. Atoka _____
T. Yates _____ 3282	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 5120	T. Simpson _____
T. Glorieta _____ 6630	T. McKee _____
T. Paddock _____ 6792	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____ 7794	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 8490	T. _____
T. Wolfcamp _____ 9785	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....N/A.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....N/A.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
9430	9500	70	Dol, Sh, Im				
9500	9780	280	Dol, Sh				
9780	9800	20	Dol, Im				
9800	10,040	240	Ls				
10040	10,072	32	Ls, Sh				
10072	10,210	138	Ls				
10210	10,370	160	Ls, Sh				
10370	10,440	70	Ls				
10440	10,720	280	Ls, Sh				
10720	10,740	20	Ls, Sh, Sd				
10740	10,770	30	Ls, Sh				
10770	10,848	78	Ls				
10848	11,140	292	Ls, Sh, Tr Chrt				
11140	11,500	360	Sh, Ls				
11500	11,610	110	Sh, Ls, Tr Chrt				
11610	11,840	230	Ls				

RECEIVED

AUG 6 1956

OCD RECORDS
OFFICE