

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
OTHER ☒	OTHER _____
2. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

Name of Operator

Amerada Hess Corporation

Address of Operator

P.O. Box 2040 Tulsa, Ok. 74102

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
R.L. Anderson

9. Well No.
#1

10. Field and Pool, or Wildcat
WILDCAT

11. LETTER I LOCATED 3437 FEET FROM THE North LINE AND 900 FEET FROME East LINE OF SEC. 4 TWP. 16S RGE. 37E NMPM

12. County
Lea

13. Date Spudded	14. Date T.D. Reached	15. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)	17. Elev. Casinghead
1-21-84	3-12-84		GR: 3820.1	

18. Total Depth	19. Plug Back T.D.	20. If Multiple Compl., How Many	21. Intervals Drilled By	22. Rotary Tools	23. Cable Tools
12160'	Surface		→	0-12160'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
DIL, BHC Sonic, CNL-LDT-NGT, Dipmeter, Velocity Survey	Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	500'	17 1/2"	500sx Class "C"	None
8 5/8	24 & 32	5015'	11"	1850sx HLC + 300sx Class C	None

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION	
34. First Production	35. Production Method (Flowing, gas lift, pumping - Size and type pump)
36. Well Status (Prod. or Shut-in)	
37. Date of Test	38. Hours Tested
39. Choke Size	40. Prod'n. For Test Period
41. Oil - Bbl.	42. Gas - MCF
43. Water - Bbl.	44. Gas - Oil Ratio
45. Flow Tubing Press.	46. Casing Pressure
47. Calculated 24-Hour Rate	48. Oil - Bbl.
49. Gas - MCF	50. Water - Bbl.
51. Oil Gravity - API (Corr.)	

52. Disposition of Gas (Solid, used for fuel, vented, etc.)

Test Witnessed By

53. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Sr. Petroleum Engineer

DATE April 2, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2130	T. Canyon 11,385	T. Ojo Alamo	T. Penn. "B"
T. Salt 2235	T. Strawn 11,610	T. Kirtland-Fruitland	T. Penn. "C"
E. Salt 3300	T. Atoka 12,100	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3300	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3620	T. Devonian	T. Menefee	T. Madison
T. Queen 4240	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4530	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5080	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6600	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6770	T. Ellenburger	T. Dakota	T.
T. Blinbry 7210	T. Gr. Wash	T. Morrison	T.
T. Tubb 7840	T. Granite	T. Todilto	T.
T. Drinkard 7970	T. Delaware Sand	T. Entrada	T.
T. Abo 8520	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9760	T.	T. Chinle	T.
T. Penn. 11,175	T.	T. Permian	T.
T. Cisco (Bough C) 11,185	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2130	2235	105	Anhydrite,				
2235	3300	1065	Salt				
3300	4530	1230	Sand				
4530	6600	2070	Dolomite				
6600	6770	170	Sand				
6770	7840	1070	Dolomite				
7840	7970	130	Sand				
7970	9760	1790	Dolomite				
11,175	11,185	10	Shale				
11,185	12,100	915	Lime				
12,100	12,160	60	Sand				

RECEIVED

MAY 1 1984

O.C.D.
HOBAS OFFICE