

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LH 2411

1. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐		
2. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

Name of Operator

Great Western Drilling Company

Address of Operator

P.O. Box 1659, Midland, TX 79702

Location of Well

BY LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMEast LINE OF SEC. 16 TWP. 16-S RGE. 38-E NMPMDate Spudded 2-20-84 16. Date T.D. Reached 6-17-84 17. Date Compl. (Ready to Prod.)18. Elevations (DF, RKH, RT, GR, etc.) 3725.5'GR, 3,748.5'KBM 19. Elev. Casinghead 3723.5'20. Total Depth 12,587' 21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By 12,587' Rotary Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Dual Induction Guard Log & Comp. Density Dual Spaced Neutron

27. Was Well Cored

C. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	388.49'KBM	17 1/2"	370 Sxs "C" + 2% Ccrl	None
8-5/8"	24 & 32	5,050'KBM	11"	2,497 Sxs H.L.C. + 250 Sx "C"	None

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2,152	T. Canyon 10,690	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,100	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka 11,675	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3,185	T. Missa 12,020	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4,029	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5,002	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6,397	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7,752	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8,450	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9,955	T.	T. Chinle	T.
T. Penn. 10,230	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from None to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	5,002'	5,002'	Sand, Shale, Anhydrite & Dolomite				
5,002'	9,930'	4,928'	Dolomite & Sandstone Stringers				
9,930'	10,230'	300'	Limestone - Cherty				
10,230'	11,040'	810'	Tan Dolomite				
11,040'	11,675'	635'	Cherty Limestone w/Shale Stringers				
11,675'	12,020'	345'	Limestone, Shale, White Sandstone				
12,020'	12,400'	380'	Cream Limestone, Cherty @ bottom				
12,400'	12,520'	120'	Soft Gray Shale w/Limestone Stringers				
12,520'	12,580'	60'	Limestone				

RECEIVED

JUL 23 1984

NO. 1105