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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Term or Lease Time State 83
9. Well No. 1
10. Field and Pool, or Wildcat
12. County

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: _____
2. Name of Operator Great Western Drilling Company
3. Address of Operator
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ 1 LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8,705' @ report time.

3/13/84: Deviation Surveys - 8,708', 3° - 8,737', 5° - 8,765', 5-3/4°

3/14/84: Deviation Surveys - 8,794', 6 1/4° - 8,821', 6 1/2°

3/15/84: Deviation Survey - 8,853', 7-3/4°

3/16/84: Deviation Survey @ 8,875', 8 1/4°. Drlg to 8,904' & laid down reamers. Ran non-magnetic drill collar & ran multi shot survey from 5,070' to 8,344', 1 shot per stand & 1 shot per joint 8,344' - 8,890'. Retrieved tools & developed pictures. POH w/bit. TIH w/drill pipe open ended to 8,904'. Pulled to 8,800' & cemented w/175 sx. Class H cement + 5# sand per sx. mixed @ 16.5#/gal. Finished cementing @ 5:05 a.m., 3-17-84. Pulled 30 stds pipe, WOC. Survey results: 8,776', 1 1/2° S & 5° E, 8,708', 2° S & 28° W, 8,739', 3-3/4° S & 50° W, 8,770', 5° S & 55° W, 8,801', 6° S & 60° W, 8,833', 7° S & 65° W, 8,864', 8° S & 66° W, 8,890', 9° S & 70° W.

3/17/84: 5:15 p.m., ran DP & tagged cement top @ 8,311'. POH & picked up bit & DC & TIH.

3/18/84: Dressed cement from 8,311' to 8,515'. POH, ran turbo drill & diamond side trac bit

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Cont.)

SIGNED _____	TITLE _____	DATE _____
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

MAY 21 1984

RECEIVED

MAY 18 1984

O.C.
HOBBS OFFICE