

## CORRECTED REPORT

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-83

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Great Western Drilling Company	5. State Oil & Gas Lease No. LH 2411
3. Address of Operator P.O. Box 1659, Midland, TX 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16-S</u> RANGE <u>38-E</u> NMPM.	8. Term or Lease Time State 83
15. Elevation (Show whether DF, RT, GR, etc.) 3725.5' GR, 3,748.5' KBM	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPERATIONS ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Corrected Report - 8-5/8" Csg instead of 9-5/8"

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/28-29/84: T.D. 11" hole @ 5,050' @ 9:00 a.m., 2-28-84. Ran 119 jts 8-5/8" OD, 24-32#/ft, S-80 & K-55, ST & C, Rg. 3 Csg., set 5,025.25' of 8-5/8" csg @ 5,050' KBM. Cemented w/2,497 Sxs. Halliburton Lite C cement + 3# salt + 1/4# flocele per sack mixed @ 13.2#/gal., followed w/250 Sxs Class C cement + 3# salt per sack mixed @ 14.8#/gal. Plug down @ 1:50 a.m., 2-29-84. Plug didn't bump, float held okay. Circulated excess of 306 Sxs. cement. W.O.C. 37-3/4 hours. Set slips & cut off csg. Nippled up. Tested BOP's & csg to 1,000 psi for 30 min. - held. Drilled cement & plug. Now drilling ahead @ 5,050'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. H. Hynd

TITLE Ass't. to Gen. Supt.

DATE 5-16-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 21 1984

RECEIVED

MAY 21 1984

C.C.D.  
HOBBS OFFICE