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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. LH 2411
7. Unit Agreement Name
8. Farm or Lease Name State 83
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. Box 1659, Midland, TX 79702
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GN, etc.) 3725.5' GR, 3,748.5' KBM

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/28-29/84: T.D. 11" hole @ 5,050' @ 9:00 a.m., 2-28-84. Ran 119 jts. 9-5/8" OD, 32#/ft., S-80 & K-55, ST&C, Rg. 3 csg. Set 5,025.25' of 9-5/8" csg @ 5,050' KBM. Cemented w/2,497 Sxs. Halliburton Lite C cement + 3# salt + 1/4# flocele per sack mixed @ 13.2#/gal., followed w/250 Sxs Class C cement + 3# salt per sack mixed @ 14.8#/gal. Plug down @ 1:50 a.m., 2-29-84. Plug didn't bump, float held okay. Circulated excess of 306 Sxs. cement. WDC 37-3/4 hours. Set slips & cut off csg. Nippled up. Tested BOP's & csg to 1,000 psi for 30 min. - held. Drilled cement & plug. Now drilling ahead @ 5,050'.

See Correction

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.H. Meyer TITLE Ass't. to Gen. Supt. DATE 3-2-84

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE MAR 7 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 6 1984

O.C.D.
HOBBS OFFICE