

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

W MEXICO OIL CONSERVATION COMMISS
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Casey, 8201 JV-P

9. Well No.

10. Field and Pool, or Wildcat

Casey-Strawn

1a. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐DRY ☒OTHER P&A

b. TYPE OF COMPLETION

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. Name of Operator

BTA OIL PRODUCERS

3. Address of Operator

104 South Pecos Midland, Texas 79701

4. Location of Well

UNIT LETTER "H" LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROMTHE EastLINE OF SEC. 27 TWP. 16-S RGE. 37-E

15. Date Spudded

2/9/84

16. Date T.D. Reached

4/2/84

17. Date Compl. (Ready to Prod.)

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18. Elevations (DF, RKB, RT, GR, etc.)

3778' GR

19. Elev. Casinghead

3798'

20. Total Depth

11566'

21. Plug Back T.D.

2032'

22. If Multiple Compl., How Many

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23. Intervals Drilled By

Rotary Tools

0-11566'

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54 5#	500'	17 1/2"	600 SX	--
8 5/8"	32 & 24#	4399'	11"	3200 SX	--
Open Hole		11566'	7 7/8"		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bob K. Newland

BOB K. NEWLAND TITLE Regulatory Administrator

DATE 4/11/84

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state lands, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2145'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11441'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Alaka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3250'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4924'	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta _____ 6297'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6383'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7858'	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____ 7982'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from N/A (Dry Hole) to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Unknown to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2145'	3249'	1104'	Anhydrite				
3250'	4923'	1673'	Sandstone				
4924'	6296'	1372'	Dolomite				
6297'	6382'	85'	Dolomite and Sandstone				
6383'	7857'	1474'	Dolomite				
7858'	7981'	123'	Sandstone				
7982'	8091'	109'	Dolomite				
8092'	11440'	3348'	Dolomite				
11441'	11561'	120'	Limestone				
11562'	-		TD				

RECEIVED
MAY 22 1984
O.C.D.
HOBBES OFFICE