| HO. OF COPIES RECEIVED | <u>.</u> | Form C-103 |
|--|--|---|
| DISTRIBUTION | | Supersedes Old C-102 and C-103 |
| SANTA FE | NEW MEXICO OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| FILE | | |
| U.S.G.S. | | Sa. Indicate Type of Lease |
| LAND OFFICE | | State Fee X |
| OPERATOR | | 5. State Oil & Gas Lease No. |
| SUNDS | DV POTICES AND DEPONTS ON WELLS | mmmmmm/ |
| (DO NOT USE THIS FORM FOR PR USE "APPLICAT | RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.) | |
| OIL X GAS WELL X | OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator | | 8. Farm or Lease Name |
| BTA OIL PRODUCERS | | Casey, 8201 JV-P |
| 3. Address of Operator | | 9. Well No. |
| 104 South Pecos | Midland, Texas 79701 | 10. Field and Pool, or Wildcat |
| 4. Location of Well | 1000 Nonth 660 | - |
| UNIT LETTER | 1980 FEET FROM THE North LINE AND 660 FEE | Casey-Strawn |
| THE East LINE, SECT | 10N | NMPM. |
| | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| | 3778' GR | Lea |
| 16. Check | Appropriate Box To Indicate Nature of Notice, Report | or Other Data |
| | · · · | UENT REPORT OF: |
| | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | CHANGE PLANS CASING TEST AND CEMENT JOB | <u> </u> |
| | OTHER | |
| | | |
| 17. Describe Proposed or Completed C work) SEE RULE 1703. | Operations (Clearly state all pertinent details, and give pertinent dates, inc | cluding estimated date of starting any proposed |
| | | |
| $\frac{2/9/84}{}$ - Spudded | 9:00 PM. Drlg 26" hole in Surface Rock | |
| . | 9:00 PM. Drlg 26" hole in Surface Rock 날" hole in Shale. | |
| 3/2/84 - Drlg 17 | ½" hole in Shale. | Cmt Circ. |
| $\frac{3/2/84}{3/3/84}$ - Drlg 17 | 날" hole in Shale. 3-3/8" 54.5# K55 STC csg. @ 500' w/600 sx. (| Cmt Circ. |
| $\frac{3/2/84}{3/3/84} - \text{Drlg } 17$ $\frac{3/3/84}{3/4/84} - \text{Cmtd. } 1$ | 날" hole in Shale. 3-3/8" 54.5# K55 STC csg. @ 500' w/600 sx. (hrs. Tested to 1500# for 30 min. Held OK. | Cmt Circ. |
| $\frac{3/2/84}{3/3/84} - \text{Drlg } 17$ $\frac{3/3/84}{3/4/84} - \text{Cmtd. } 1$ $\frac{3/4/84}{3/5/84} - \text{Dlrg } 11$ | 날" hole in Shale. 3-3/8" 54.5# K55 STC csg. @ 500' w/600 sx. (hrs. Tested to 1500# for 30 min. Held OK. " hole in Anhydrite. | |
| $\frac{3/2/84}{3/3/84} - \text{Drlg } 17$ $\frac{3/3/84}{3/4/84} - \text{Cmtd. } 1$ $\frac{3/4/84}{3/5/84} - \text{Dlrg } 11$ $\frac{3/12/84}{3/12/84} - \text{Cmtd } 8$ | ½" hole in Shale. 3-3/8" 54.5# K55 STC csg. @ 500' w/600 sx. (hrs. Tested to 1500# for 30 min. Held OK. " hole in Anhydrite. 5/8" 32 & 24# K55 STC csg. @ 4399' w/3200 sx | |
| $\frac{3/2/84}{3/3/84} - \text{Drlg 17}$ $\frac{3/3/84}{3/4/84} - \text{Cmtd. 1}$ $\frac{3/4/84}{3/5/84} - \text{Dlrg 11}$ $\frac{3/12/84}{3/13/84} - \text{Cmtd 8}$ $\frac{3/13/84}{3/13/84} - \text{WOC 18}$ | 1/2" hole in Shale. 3-3/8" 54.5# K55 STC csg. @ 500' w/600 sx. (hrs. Tested to 1500# for 30 min. Held OK. "hole in Anhydrite. 5/8" 32 & 24# K55 STC csg. @ 4399' w/3200 sx hrs. Tested to 1500# for 30 min. Held OK. | |
| $\frac{3/2/84}{3/3/84} - \text{Drlg } 17$ $\frac{3/3/84}{3/4/84} - \text{WOC } 18$ $\frac{3/5/84}{3/12/84} - \text{Dlrg } 11$ $\frac{3/12/84}{3/13/84} - \text{WOC } 18$ | ½" hole in Shale. 3-3/8" 54.5# K55 STC csg. @ 500' w/600 sx. (hrs. Tested to 1500# for 30 min. Held OK. " hole in Anhydrite. 5/8" 32 & 24# K55 STC csg. @ 4399' w/3200 sx | |
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BOB K. NEWLAND TITLE Regulatory Administrator

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APR 1

CONDITIONS OF APPROVAL, IF ANY:

APR 1 6 1984

4/12/84