

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28562
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 1364

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	7. Lease Name or Unit Agreement Name KATHY FOLK
2. Name of Operator V-F PETROLEUM INC.	8. Well No. 1
3. Address of Operator ONE MARIENFELD PLACE, STE 580 MIDLAND, TX 79701	9. Pool name or Wildcat <i>San Andres 1 Glacita</i>
4. Well Location Unit Letter <u>H</u> : <u>1800</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>16S</u> Range <u>35E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4001' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>CONVERSION TO SWD (swd-492)</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/19/93 MIRU WSU. REMOVE CSG & TBG HEAD. INSTALL 13 3/8" x 2 7/8" SLIP-TYPE WELLHEAD.
- PU BHA. TIH W/ 1 JT 2 3/8" FIBERGLASS TBG, BAKER MODEL AD-1 TENSION PKR & 144 JTS 2 7/8" PLASTIC LINED TBG.
- SPOT PACKER @ 4798'. BOTTOM OF TBG @ 4829'.
- REV CIRC HOLE W/ 360 BBLS TREATED 9# BRINE WATER. SET PKR W/ 40,000# TENSION.
- PRESS TEST CSG/TBG ANNULUS TO 300# FOR 1 HOUR. NO LEAK.
- HU INJECTION HEAD & INJECTION LINE. WELL TAKING 3 BWPH ON VAC ON 18/64" CHOKE.
- INJECTING PRODUCED WATER F/ EXXON ST. #1 INTO K. FOLK SWD OH INTERVAL 4845'-6250' & PERFS 6331'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenneth E. Stull TITLE ENGINEERING TECHNICIAN DATE 3/22/93
TYPE OR PRINT NAME KENNETH E. STULL TELEPHONE NO. 683-3344

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 24 1993

CONDITIONS OF APPROVAL, IF ANY: