Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

Operator V-F Petroleum Inc. 30-025-28562		REQUEST FOR									
V-F Petroleum Inc. 36-025-28562		TO TRANSPORT OIL AND NATURAL GAS						API No.			
Address One Marienfeld Place, Suite 580 Midland, Texas 79701 Resortion for Filing (Check proper box) New Well Change in Transporter of Change in Operator Change in Operator Southern Union Exploration 1217 Main Street, Ste 400, Dallas, TX 7 and address of province operators Southern Union Exploration 1217 Main Street, Ste 400, Dallas, TX 7 and address of province operators Kathy Folk North Line and 330 Feet From The Lease Name Kathy Folk North Line and 330 Feet From The Lease Name Unix Letter H 1800 Feet From The North Line and 330 Feet From The East Section 32 Township 165 Range 35E NMFM, Lea Section 32 Township 165 Range 35E NMFM, Lea On Marie of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form is to be sent) Lantern Petroleum Corporation North Address (Give address to which approved copy of this form is to be sent) Lantern Petroleum Corporation North Colorado Midland, TX 79701 Nume of Authorized Transporter of Casinghead Gas J. L. Davis If well produces of religions, H 32 165 35E Yes 1 North Colorado Midland, TX 79701 House toxicon of audia. H 32 165 35E Yes 8/31/84 If this production is comminged with that from any other lease or pool, give communinging order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Green were be address and and any many to feet and any many to gas life, sec.) Producing Method (Flow, pump, gas life, sec.) Producing Method (Flow, pump, gas life, sec.) Date Fire New Oil Rus To Task Producing Method (Flow, pump, gas life, sec.)	•					-28562					
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Recompletion Only Spring Oil Spry Cas Heffective 6/1/90 Cange in Operator give name and address of previous operator give name (address Name Northeast Vacuum Wolfcamp No				Othe	t (Piease expla	in)					
Change in Operator				2	¥ Effect	tive 6/	1/90				
If change of operator give same and address of specious operators Southern Union Exploration 1217 Main Street, Ste 400, Dallas, TX 7 IL DESCRIPTION OF WELL AND LEASE Lease Name Kathy Folk I Soo Northeast Vacuum Wolfcamp Northeast Vacuum Wolfcamp Well No. Northeast Vacuum Wolfcamp Wind Letter H 1800 Feet From The Section 32 Township 16S Range 35E ,NMPM, Lea GO III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil	•			,	V PITEC	cive o/-	L, 50				
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Name of Authorized Transporter of Oil	Section 32 Township	16S _R	lance 35E	, NA	IPM,	Lea			County		
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Lantern Petroleum Corporation P. O. Box 2281 Midland, TX 79701 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) J. L. Davis 211 North Colorado Midland, TX 79701 If well produces oil or liquids, H 32 16S 35E Yes 8/31/84 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
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J. I. Davis J. I. Davis 211 North Colorado Midland, TX 79701							·		ent)		
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GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate		I so mits and Trees	· · · · · · · · · · · · · · · · · · ·	Phle Conden	este/MOMCE		Gravity of Co	ndensate			
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VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION	VI. OPERATOR CEKTIFIC	ATE OF COMPL	LIANCE			ICEDV	4 TION E	MICIC	N/		
I hereby certify that the futes and regulations of the Oil Conservation []					JIL OUN	IOER V					
11 11 11 11 11 11 11 11 11 11 11 11 11	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						JIIN 2	1 199	90		
	1/	\nearrow .		Date	Approve	d	0011 4		-		
By ORIGINAL SIGNED BY JERRY SEXTON	Kare-14,1	ajacor			Anie	SINIAL CLOS	MPD BY JER	RY SEXT	ON		
Signature By ORIGINAL STORES	Signature			11	ORIC	DISTRIC	TEUPERV	16OR			
Karen M. Cajacob Petroleum Engineer	Karen M. Caja			11		2.2					
Printed Name Title Title		-		Title					· · · · · · · · · · · · · · · · · · ·		
Date Telephone No.			hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

