STATE OF NEW MEXICO
NERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<table>
<tr><td>No. of copies received</td><td></td><td></td></tr>
<tr><td>DISTRIBUTION</td><td></td><td></td></tr>
<tr><td>SANTA FE</td><td></td><td></td></tr>
<tr><td>FILE</td><td></td><td></td></tr>
<tr><td>U.S.G.S.</td><td></td><td></td></tr>
<tr><td>LAND OFFICE</td><td></td><td></td></tr>
<tr><td>TRANSPORTER OIL / GAS</td><td></td><td></td></tr>
<tr><td>OPERATOR</td><td></td><td></td></tr>
<tr><td>PRORATION OFFICE</td><td></td><td></td></tr>
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I.

Operator

Southern Union Exploration Company

Address

1217 Main Street, Suite 400, Dallas, Texas 75202

Reason(s) for filing (Check proper box)

New Well ☐	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☒	Condensate ☐	

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Kathy Folk	1	Northeast Vacuum-Wolfcamp	State	NM-1364

Location

Unit Letter **H** : **1800** Feet From The **North** Line and **330** Feet From The **East**

Line of Section **32** Township **16S** Range **35E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company of Texas, Inc.	P. O. Box 1558, Breckenridge, Tx 76024
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
J. L. Davis	211 North Colorado, Midland, Texas 79701

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	32	16S	35E	Yes	8-31-84

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
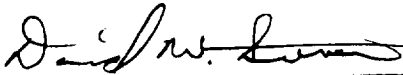
GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Drilling & Production Engineer

(Title)

March 21, 1986

(Date)

OIL CONSERVATION DIVISION

APPROVED **MAR 2 4 1986** , 19 ____

BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

TITLE ____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiple completed wells.