

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28568
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Eidson #56-959
2. Name of Operator Great Western Onshore Inc.	8. Well No. 1
3. Address of Operator 1111 Bagby, Suite 1700, Houston, Texas 77002-2595	9. Pool name or Wildcat North Shoe Bar (Devonian)
4. Well Location Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West Line Section 15 Township 16S Range 35E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3994' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached proposed plugging procedure, current wellbore diagram and proposed P & A wellbore diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Keith TITLE Production Manager DATE 9/28/92
TYPE OR PRINT NAME Larry Keith TELEPHONE NO. 713/739-8400

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE G-103
TO BE APPROVED.

OCT 01 '92

RECEIVED
SEP 30 1992
OCD HOBBS OFFICE

PLUGGING PROCEDURE

EIDSON #56-959
LEA COUNTY, NEW MEXICO

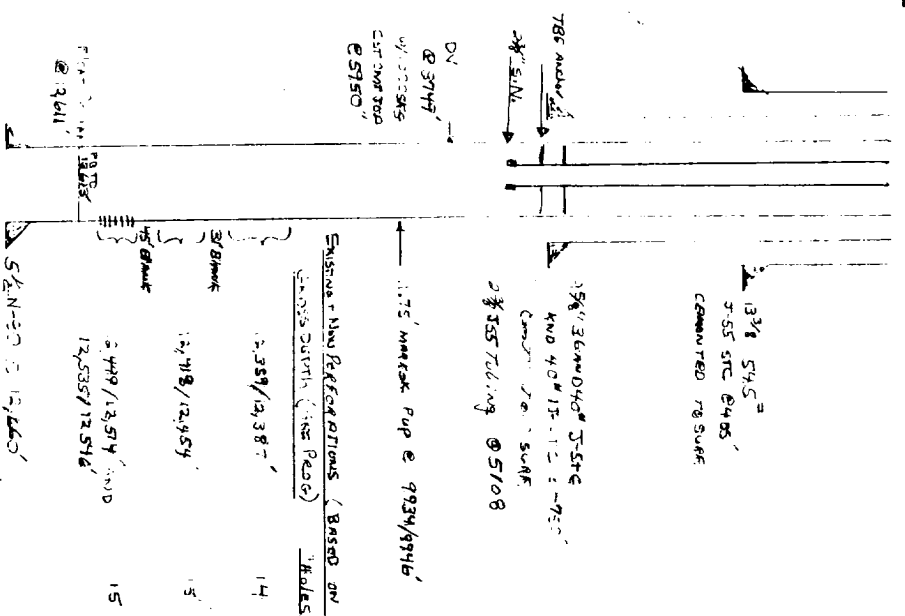
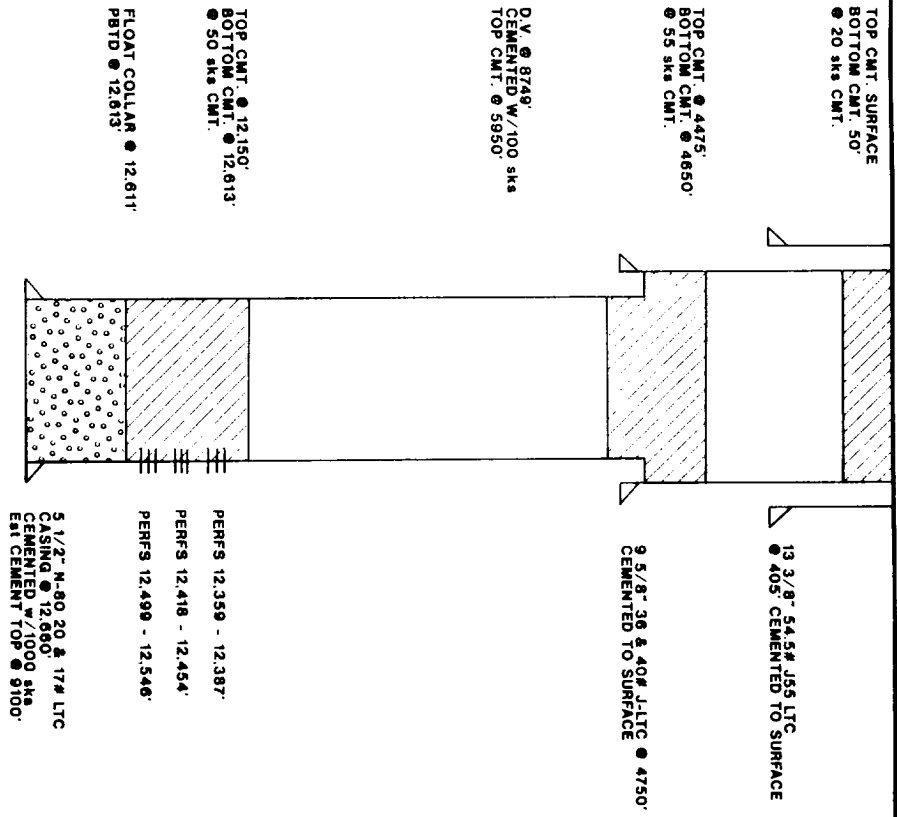
1. MIRU workover rig.
2. Pull and lay down rods and pump.
3. Load hole with brine water. Remove tree. Install BOP's.
4. Release tubing anchor. POOH with tubing. Lay down seating nipple and tubing anchor.
5. RIH with tubing open ended to 12,613'.
6. Mix and pump plug No. 1, 50 sx cement from +/- 12,613' to 12,150'.
7. Pull tubing to +/- 12,000'. Circ hole with unweighted fresh water mud. *SALT GEL MUD*
8. Pull tubing up to 11,500'. WOC 8 hrs. Pressure test to 1000 psi.
9. Pull and lay down tubing up to 4,700'. Stand remainder in derrick.
10. Run mechanical cutter and cut 5-1/2" casing at +/- 4,600'. POOH with cutter.
11. ND BOP's and tubing head. Install 5-1/2" lift sub.
12. Pull and lay down 5-1/2" casing.
13. RIH with tubing open ended to 4,650'.
14. Mix and pump plug No. 2, 55 sx cement from 50' below top of 5-1/2" casing stub to 125' above casing stub.
15. Pull tubing to +/- 50'. Mix and pump plug No. 3, 20 sx cement from 50' to surface. POOH with tubing. RD service rig.
16. Cut off wellhead 3-4' below ground level.
17. Install dry hole marker. Dry hole marker is to be a minimum diameter of 4", it will extend 4' above ground level and will be set in cement in the 9-5/8" casing stub. The dry hole marker will have the following information welded on the upper 4' of the pipe:

GREAT WESTERN ONSHORE INC.
EIDSON #56-959
990' FNL AND 2310' FWL
SEC. 15-T168-R35E
LEA COUNTY, NEW MEXICO

18. Remove all production equipment. Cut off flowlines below ground level. Cut off deadmen below ground level or remove.
19. Clean and backfill around wellhead and all pits. Level location. Leave well P & A.

GREAT WESTERN ONSHORE INC.
LEA COUNTY, NEW MEXICO
SHOE BAY, NORTH FIELD
WELL EIDSON 56-959 #1

L.E. KEITH
9-24-92



GL 3749'
DATUM 22'
RE 4-114'

ENHANCED NEW PERFORATIONS (BASED ON COMPENSATED NEUTRON-LITHO DENSIN LOG)
CMT DMT 700 @ 5750'

ENHANCED NEW PERFORATIONS (BASED ON COMPENSATED NEUTRON-LITHO DENSIN LOG)	HOLES	COMMENT
12,359/12,387'	14	PERFS
12,418/12,454'	15	PERFS
12,498/12,546'	15	PERFS
5 1/2" N-80 20 & 17# LTC CASHING @ 12,660' CEMENTED W/1000 SKS EST CEMENT TOP @ 9100'		

RS: 5/20/84
UPDATED 12/5/84

