.1°5 Copies opriate District Office TRICT I	E	inergy, Mi			w Mexico ral Resource	Mexico I Resources Department			Form C-104 Revised 1-1-89 See Instructions		
J. Box 1980, Hobbs, NM 88240 JISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATIO					IVISIO	N		at Bottom JUL 181	99 1	
P.O. DIEWE DD, ARGEL, NM SELIU		San	ta Fe,		xico 8750	4-2088					
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQU	EST FO	R AL	LOWAB	LE AND A AND NAI	UTHORIZ	S	•		J	
Operator							Well A	PI No.			
Great Western Onsh	ore 1	nc.		<u></u>				<u> </u>			
1111 Bagby St., Su	ite l	700, H	lous	ton, '	rx 7700	2 T (Please expla	ie)				
Reason(s) for Filing (Check proper box)		Change in 7	Глазро	ter of:		t (r isais espa	<i>u</i> t)				
Recompletion	Oll	_	Dry Ge	· —							
Change in Operator	Calloghes		-hel			O. Box	10626,	Midla	nd, TX	79702	
			_1161	<u> </u>	~ • • • •	0. 201	200207				
II. DESCRIPTION OF WELL A	Well No. Pool Name, Including										
Eidson #56-959		1	N. S	hoeba	r Devor		State, 1	Federal or Fee) N.A.		
Location Unit LetterC	990) 	Feet Pr	om The	orth Lim	23]	10 F ee	st From The _	West	Line	
Section 15 Township	165	}	Range	35E	<u>, N</u>	MPM, Lea	a			County	
III. DESIGNATION OF TRANS	PORTE	R OF OI	L ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	~~~	or Condens	nte -		Address (Giv	e address to wh				~) 251-1188	
Enron Oil Trading Name of Authorized Transporter of Casing					Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	(Yn	
J. L. Davis	Effeq	tive 1.	<u>1-93</u>			orth Col			nd, TX	79701	
If well produces oil or liquids, give location of tanks.	Undit C	•	Twp. 16S	Rge.	is gas actuali no	y connected?	When	1			
If this production is commingled with that for IV. COMPLETION DATA	-		xool, giv	e commingi	ing order sum	ber: <u>no</u>					
Designate Type of Completion -	(α)			Jas Well	New Well	Workover	Despen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Data Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Cas	Top Oil/Gas Pay			Tubing Depth		
Performions									Depth Casing Shoe		
	TUBING, CASING AND C				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
	CASING & TUBING SIZE										
	<u> </u>										
V. TEST DATA AND REQUES	T FOR	ALLOWA	BLE		he could a	-	ounble for thi	e denth or he	for full 24 hou	75.)	
OIL WELL (Test must be after re Date First New Oil Run To Tenk	Date of Te		of load	oy and musi	Producing M	ethod (Flow, p	ump, gas lift, i	ис.)			
					Casing Press			Choke Size			
Length of Test	Tubing Pressure										
Actual Prod. During Test	Oil - Bbla	•			Water - Bbla	L		Gas- MCF			
	L				<u> </u>			_ <u></u>			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test	<u></u>		Bbls. Conde	asale/MMCF		Gravity of	Condensale		
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.)	L'uning 11	iaeenté (90)	- 44 j								
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION MAR 2.6						
Wt Anos, Jr.					Orig. Signed by By Beul Kautz Geologist						
W. L. Ames, Jr. Vice President-Operations					; ^{by} -	Ge	ologiet				
Printed Name Title					11)					
Feb. 25, 1992 713: 739-8400 Date Telephone No.											
INSTRUCTIONS: This for		Gladin		ence with	Pule 1104						

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

All sectoris of this form must be function for another than a sector and the sector of the sector of