

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Kennedy & Mitchell, Inc.	8. Farm or Lease Name Eidson #56-959
3. Address of Operator P. O. Box 27D Denver, CO 80227	9. Well No. #1
4. Location of well UNIT LETTER C 990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 16S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat No. Shoebar - Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3994' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Ran 114 joints 9-5/8" 36# and 40# N-80 & J-55 casing. Set @ 4750'.
- Cemented w/1400 sacks Halliburton Lite w/15# salt and 1/4# Flocele per sack followed with 200 sacks Class C with 2% CaCl₂ and 1/4# per sack Flocele.
- Yellow Jacket tested blind rams, pipe rams, choke line, kill line, kelly valve, choke manifold and floor safety valve to 3000 psi. Tested annular BOP to 1500 psi.
- Waited on cement 25½ hours and pressure tested casing to 1500 psi for 30 minutes with rig pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard E. Fromm TITLE Petroleum Engineer DATE 4/11/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE APR 17 1984

03-11-70

10-10-70

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