

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Kennedy & Mitchell, Inc.	8. Farm or Lease Name Eidson #56-959
3. Address of Operator P. O. Box 27D, Denver, CO 80227	9. Well No. #1
4. Location of Well UNIT LETTER C, 990 FEET FROM THE North LINE AND 2310 FEET FROM West LINE, SECTION 15 TOWNSHIP 16S RANGE 35E NMPM.	10. Field and Pool, or Wildcat No. Shobar - Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3994' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- A. Well was spudded at 2 A.M. on March 18, 1984.
- B. Intermediate casing design was changed from 8-5/8" to 9-5/8" 36 and 40#/ft. Casing will still be set @ 4750' and cemented to surface.
- C. 11 jts. of 13-3/8" 54.5# J-55 casing was set at 405' KB. Cemented w/400 sk Class A cement with 2% CaCl<sub>2</sub> and 1/4#/sack of Cellophane Flakes. Slurry was approx 60°F when mixed and formation temperature is approx 65°F. Waited on cement 16 hrs; compressive strength was greater than 500 psi. Tested casing to 600 psi for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard E. Fromm TITLE Petroleum Engineer DATE 4/3/84

APR 12 1984

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

RECEIVED  
APR 11 1984  
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