

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Eidson #56-959	
2. Name of Operator Kennedy & Mitchell, Inc.						9. Well No. 1	
3. Address of Operator P. O. Box 270 Denver, CO 80227						10. Field and Pool, or Wildcat No. Shoebar - Devonian	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>16S</u> RGE. <u>35E</u> NMPM						12. County Lea	
15. Date Spudded 3/18/84		16. Date T.D. Reached 5/5/84		17. Date Compl. (Ready to Prod.) 8/18/84		18. Elevations (DF, RKB, RT, GR, etc.) 3994' GL	
19. Elev. Casinghead 3992'		20. Total Depth 12,660'		21. Plug Back T.D. 12,612'		22. If Multiple Compl., How Many --	
23. Intervals Drilled By Rotary Tools 0/12,660'		24. Producing Interval(s), of this completion - Top, Bottom, Name 499 12,449/12,546' Devonian		25. Was Directional Surveys Made Yes		26. Type Electric and Other Logs Run Laterolog, Sonic, Neutron/Density, Variable Density	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		54.5		405'		17 1/2"	
9-5/8"		36 & 40		4750'		12 1/2"	
5-1/2"		17 & 20		12,660'		7-7/8"	
						CEMENTING RECORD	
						400 sks	
						1600 sks	
						1000 sks bottom stage	
						1000 sks in DV @ 8749'	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT	
499							
SIZE		DEPTH SET		PACKER SET			
2-3/8"		8011'		none			
31. Perforation Record (Interval, size and number) 12,449; 12,501; 12,502; 12,504; 12,508; 12,511; 12,513; 12,514; 12,535; 12,536; 12,538; 12,540; 12,541; 12,543; 12,546; 15 holes total - 1/2" jets						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
						DEPTH INTERVAL	
						AMOUNT AND KIND MATERIAL USED	
						12,499 - 12,546'	
						1100 gal 15% HCl	
						5000 gal 15% HCl	
						10,000 gal Gel & 10,000 gal	
						20% HCl	
33. PRODUCTION							
Date First Production 8/19/84		Production Method (Flowing, gas lift, pumping - Size and type pumps) Pumping 1 1/2" bore Rod Pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 8/24/84		Hours Tested 24		Choke Size --		Prod'n. For Test Period --	
Flow Tubing Press. --		Casing Pressure 10		Calculated 24-Hour Rate --		Oil - Bbl. 37	
						Gas - MCF 20	
						Water - Bbl. 12	
						Gas - Oil Ratio 54.0 FT ³ /bbl	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - arranging for hookup						Test Witnessed By Wayne Clark	
35. List of Attachments Logs and reports have already been filed with the Division							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Richard E. Fromm</u>				TITLE <u>R.E. Fromm, Petroleum Engineer</u> DATE <u>8/27/84</u>			

...well. It shall be accompanied by one copy of all electrical and ... later than 20 days after the completion of any newly drilled ... ducted, including drill stem ... All depths reported shall be measured directly in the case of directionally drilled wells, true vertical depths ... also be reported, for ... completions, from ... through ... shall be reported for each zone. The form is to be filled in quadruplicate, except ... state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico							
T. Anhy			T. Canyon	10,541'		T. Ojo Alamo			T. Penn. "B"	
T. Salt			T. Strawn	11,004'		T. Kirtland-Fruitland			T. Penn. "C"	
B. Salt			T. Atoka	11,068'		T. Pictured Cliffs			T. Penn. "D"	
T. Yates			T. Miss	11,423'		T. Cliff House			T. Leadville	
T. 7 Rivers			T. Devonian	12,342'		T. Menefee			T. Madison	
T. Queen			T. Silurian			T. Point Lookout			T. Elbert	
T. Grayburg			T. Montoya			T. Mancos			T. McCracken	
T. San Andres			T. Simpson			T. Gallup			T. Ignacio Qtzte	
T. Glorieta	6171'		T. McKee			Base Greenhorn			T. Granite	
T. Paddock			T. Ellenburger			T. Dakota				
T. Blinberry			T. Gr. Wash			T. Morrison				
T. Tubb	7355'		T. Granite			T. Todilto				
T. Drinkard			T. Delaware Sand			T. Entrada				
T. Abo	8207'		T. Bone Springs			T. Wingate				
T. Wolfcamp	9420'					T. Chinle				
T. Penn.	10,175'					T. Permian				
T. Cisco (Bough C)	10,250'					T. Penn. "A"				

OIL OR GAS SANDS OR ZONES

No. 1, from 10,888' to 10,898'

No. 2, from 10,342' to 10,615'

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)							
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	405	405	Sand & Surface				
405	1500	1095	Red Bed				
1500	4850	3350	Anhydrite & Shale				
4850	8300	3450	Dolomite				
8300	9400	1100	Dolomite & Shale				
9400	10,100	700	Limestone				
10,100	11,200	100	Dolomite, Limestone & Shale				
11,200	11,350	150	Sandstone				
11,350	12,340	990	Limestone & Shale				
12,340	12,660	320	Dolomite & Limestone				

APR 20 1984

RECORDS SECTION