

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kennedy & Mitchell, Inc.	8. Farm or Lease Name Eidson #56-959
3. Address of Operator P. O. Box 27D, Denver, CO 80227	9. Well No. 1
4. Location of well UNIT LETTER C 990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 16S RANGE 35E NMPM.	10. Field and Pool, or Wildcat N. Shoebar - Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3994' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 5½" OD, 17# & 20#/ft, N-80, LT&C casing was run to 12,660'.
2. Casing was cemented in two stages on May 9, 1984:
  - A. At Shoe - 1000 sacks of 50/50 Class H poz containing 2% gel, 0.75% CFR-2, and 6 lb/sack Salt. Mixed @ 14.4 ppg.
  - B. At DV collar @ 8749' - 1000 sacks of 50/50 Class H poz containing 2% gel, 0.4% CFR-2 and 6 lb/sack Salt.
  - C. Casing was tested to 1000 psi on June 1, 1984 with no leak.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard E. Fromm TITLE Richard E. Fromm, Petroleum Engineer DATE 8/27/84

ORIGINAL SIGNED BY Richard E. Fromm  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 30 1984

RECEIVED

MAY 30 1984

OFFICE