

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Kennedy & Mitchell, Inc.	
Address P. O. Box 27D, Denver, CO 80227	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	To correct Lease Name found on C-104 dated 7/31/84 from Eidson #56-969 to Eidson #56-959.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Eidson #56-959	Well No. 1	Pool Name, including Formation N. Shoebar - Devonian	Kind of Lease State, Federal or Fee fee	Lease N NA
Location				
Unit Letter C	990	Feet From The North	Line and 2310	Feet From The West
Line of Section 15	Township 16S	Range 35E	, NMPM, Lea Count	

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2628, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit C Sec. 15 Twp. 16S Rge. 35E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Richard E. Fromm  
(Signature)  
Richard E. Fromm, Petroleum Engineer  
(Title)  
8/23/84  
(Date)

## OIL CONSERVATION DIVISION

AUG 27 1984

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Eddie W. Seay  
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper  
well, this form must be accompanied by a tabulation of the deviat  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own  
well name or number, or transporter, or other such change of condit.Separate Forms C-104 must be filed for each pool in multi  
completed wells.

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AUG 27 1984

C.O.D.  
HOBBS OFFICE